		Project Information						
Project Title:	Restoration of 77-1	3-SX-3 Da						
DOE Code:		Contractor Code:						
Project Lead:	Jeff Jones							
	nvironmental al location? ation of the project? uipment will be used	We will be restoring 77-SX-3 per procedure. The duration of this project will be 3-4 days. The equipment to be used will be Backhoe, welder, tiller dump truck. We will take oil contaminated dirt to the Eastside landfarm and backfill with clean fill dirt from	om sec. 20.					

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

Yes	No	NA	If the anticipated impact might be
			unacceptable, recommend mitigation measures:
0			
	×		

Revised on: 11/12/2008

		mpact ticipat		If YES, then complete below.		
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for impacts related to geology or soils?				Best Managerial Practices will be followed to prevent erosion.		
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?						
Is the proposed project likely to impact local seismicity?						
If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?				Best Management Practices will be used to prevent soil erosion. Remediation is limited to 25' on each side of the trenching.		
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?						
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?						
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?						
Is the project subject to New Source Performance Standards?						
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?						
Is the project subject to emissions limitations in an Air Quality Control Region?						

2

	Impa Antic	cts ipated	1?	If YES, then complete below.		
Wildlife and Habitat	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed action present potential for impacts on wildlife or habitat?						
Does the project impact state or federally listed threatened and endangered species?						
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for effects on human health? e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)						
Transportation	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?						
Waste Management and Waste Minimization	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Are pollution prevention and waste minimization practices needed in the proposed project?				Best Management Practices for Oil and Gas will be followed to prevent erosion. Any hazardous materials will be segregated and barmed.		
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?				A JSA will be performed prior to beginning of the work. SOPs will be reviewed for compliance to state and local regulations.		

					Impacts Anticipated?			If YES, then complete below.			
	Cul	tural Impac	t		Yes	No	NA		table, re	ed impact might be ecommend mitigation easures:	
Is there potential for impact on cultural (historic) resources?							This area was reviewed by an archeologist with no impact.				
Community Impact			Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:					
	oosed projec		significantly	adverse							
Will the proposed project adversely affect the community's use of public land/resources?											
Will the proposed project adversely affect the community's access to private land?											
NOTE: To	pography M	ap and Wet		-		tached.			SOPs fo	or Risk Assessment	
Are permits	required? If	YES, list b							s 🛛	No 🗌	
		Section be	low to be rev	iewed by	Environ	mental Sp	ecialis	t and DOE	NCO.		
Adequate M	itigation Me	asures Prov	rided?		200		Ade	quate Mitig	ation Me	easures Provided?	
		Yes	No				Yes	N	0		
Water Quality I	mpacts	\boxtimes		Transportation Impacts		\boxtimes					
		Waste N	/lanageme	nt Impacts	\boxtimes						
Wildlife and Ha	Idlife and Habitat Impacts		Impacts				1				
Geology and S	oils Impacts			Commu	nity Impact 🛛						
Human Health	Impacts			Catego	orical Ex	ical Exclusion					
Comments and Conditions:	dollars in cos hazardous s storage, or d are not limite (a) Excav that are not r would reduce (b) Remov contaminant state require the food cha (c) Remov RCRA, subti spillage, leak (d) Repair (e) Cappir remediation	st and 5 years ubstance other isposal of was ad to: action or consoreceiving contate the spread of bulk contas, CERCLA-exements), if such in; and of an under title I; 40 CFR particle I; 40 CFR particle I; or the sproor replacement go or other contand if needed	duration, to redur than high-level tes at existing far lidation of contar aminated surface f, or direct contar actions would record actions would record actions would record action actions to action	ns, under Roce risk to huradioactive will titles current minated soils water or water with, the cople, drums, mor natural educe the like ank includin J; and 40 C contact with ainers; arminated soilon of hazar	uman healt waste and ntly handli s or materi astewater, contaminat barrels) th gas produ kelihood of gg its assoc FR part 28 n, contamin bils or sludg dous subs	nic Energy A h or the env spent nucle ng the type of als from dra if surface wa ion; at contain or cts, or haza spillage, lea ciated piping 30, subparts nation;	ironmenter fuel, it of waste inage chater or gir may count out waste inage and under fand Grand	t from the rele ncluding treats involved in the sannels, retent roundwater we intain hazardo astes (designa re, explosion, derlying contail if such action	ase or threment (e.g., e action. T ion basins bould not consider the constant of the constant	n approximately 5 million eat of release of a , incineration), recovery, hese actions include, but a, ponds, and spill areas ollect and if such actions nees, pollutants, CFR part 261 or applicable re to humans, animals, or stems in compliance with duce the likelihood of affect future groundwater A-excluded petroleum and	
Contractor ESS&H	Teri North	Jeu	Mars	6					Date :	2/09/2010	
Comments	Based on my review of information conveyed to me and in my possession (or attached) concerning the proposed action, as NEPA Compliance Officer (as authorized under DOE Order 451.1A), I have determined that the proposed action fits within the specified										

Conditions:	class of actions, the other regulatory requirements set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review.						
DOE NEPA Compliance Officer		Date					

