



Advanced Low-Cost Receivers for Parabolic Troughs

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SunShot CSP Program Review
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Strong Team

Norwich Technologies:

Principal Investigator: Joel Stettenheim (PhD)

Troy McBride – CTO (PhD), Oliver Brambles - Senior Development Engineer (PhD)



Creare: overall design and expertise in optical analysis and Zemax software

Patrick Magari (PhD), Brynmor Davis (PhD), Richard Kaszeta (PhD), Nicholas Kittamas (PhD)



ANSYS Consulting Group: expertise in thermal analysis and ANSYS Fluent CFD software

Chi-Yang Cheng (PhD)



Dartmouth Thayer Engineering: Scott Snyder, Emil Cashin, Michelle Burns, Chloe Ruiz-Funes, Jeremy Broulliet, and Utkarsh Agarwal

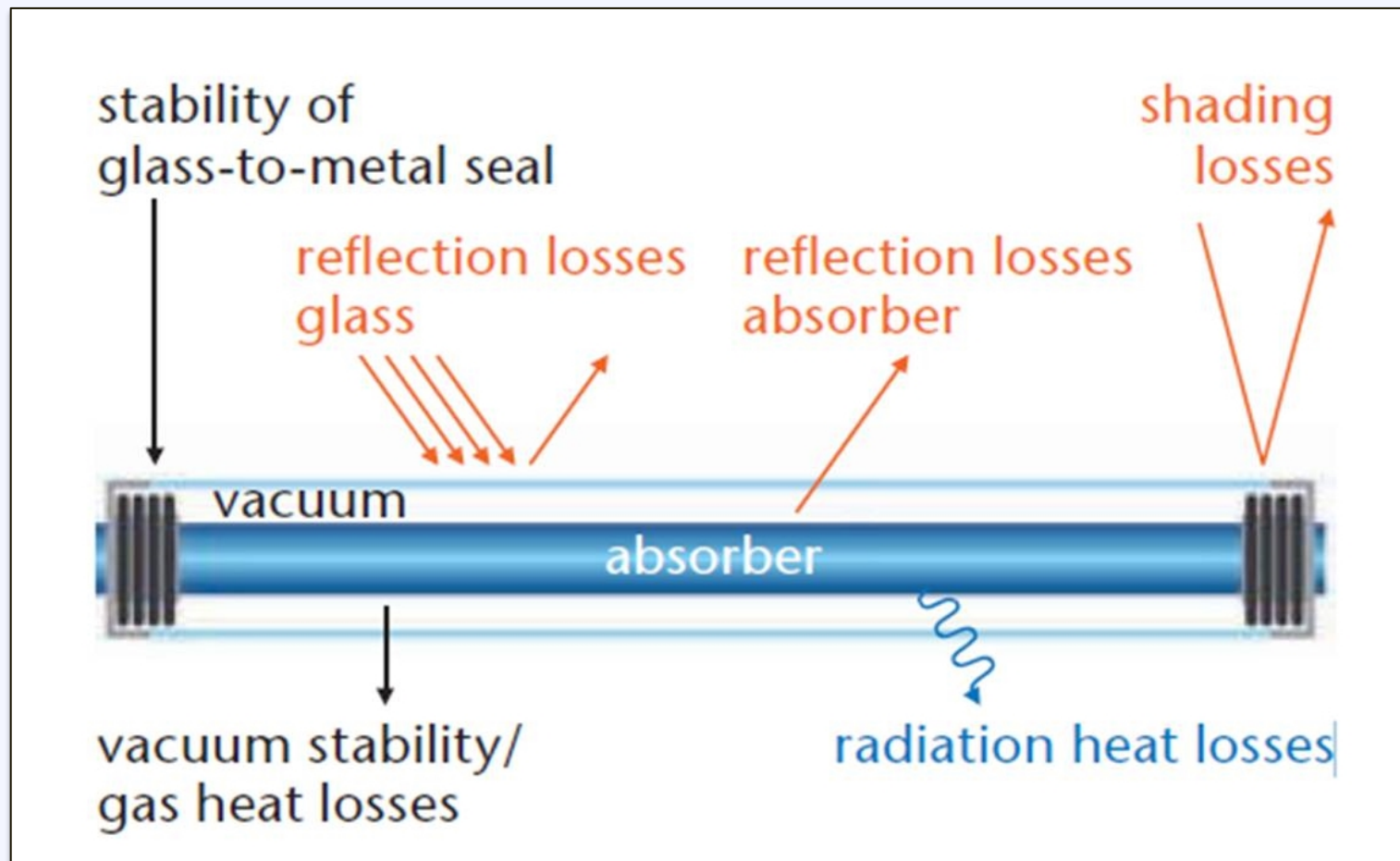


Parabolic Trough CSP

150 MW Kramer Junction, SEGS Plants 3-7



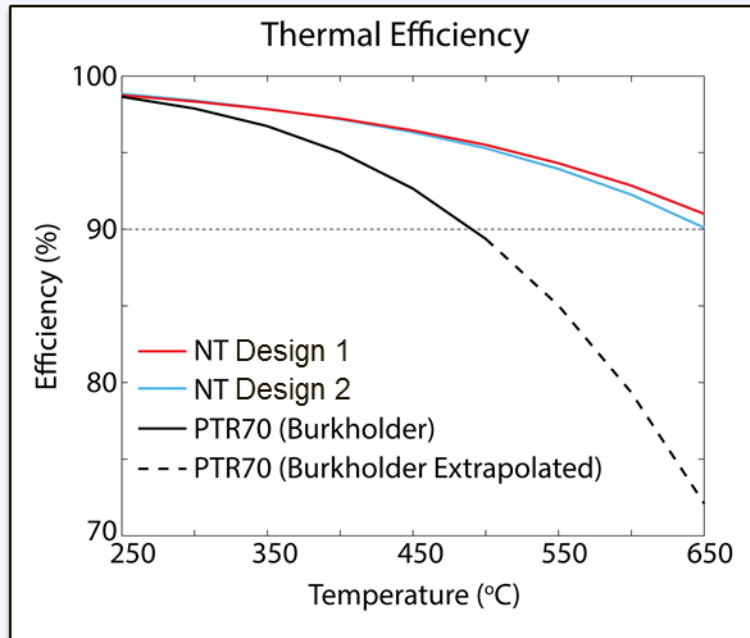
SOA Receiver Challenges



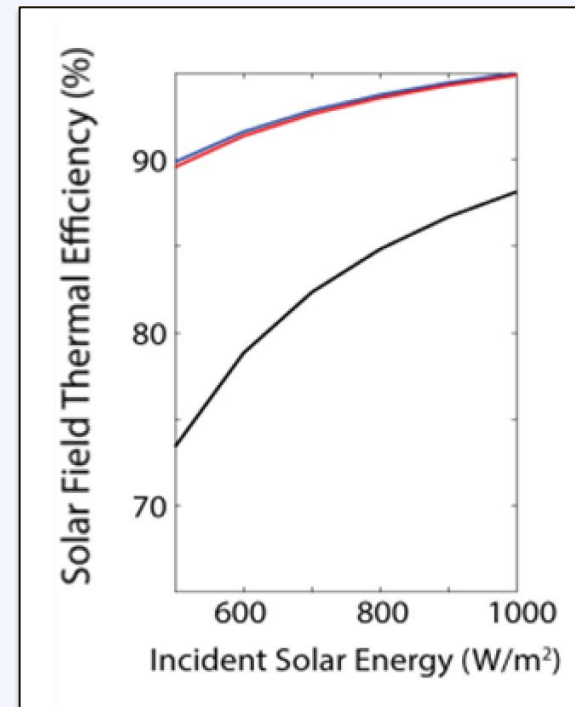
http://www.schott.com/newzealand/english/download/schott_solar_csp_memorandum_en_medium_resolution.pdf

Key Results and Outcomes

At 650 C



250 to 650 C



- **Thermal efficiency** for 2 candidate designs >90% with exit temperature > 650C
- **Optical efficiency** for 2 candidate designs near or exceed SOA
- **Eliminate Vacuum** resulting in simpler structure to build and maintain
- **Acquisition Cost:** Estimated materials and manufacturing 20% lower than SOA

Work Summary

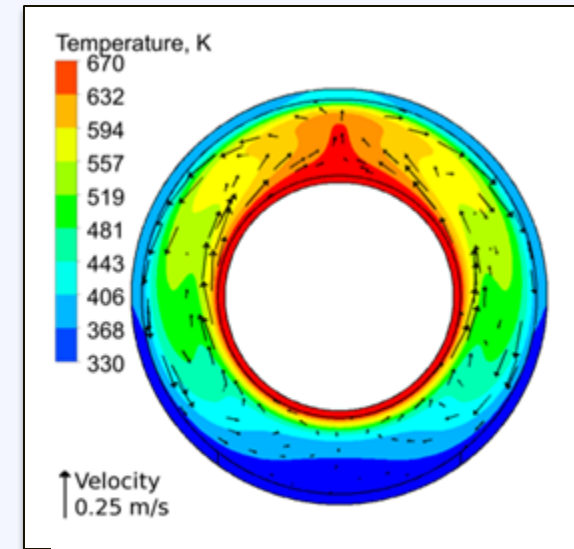
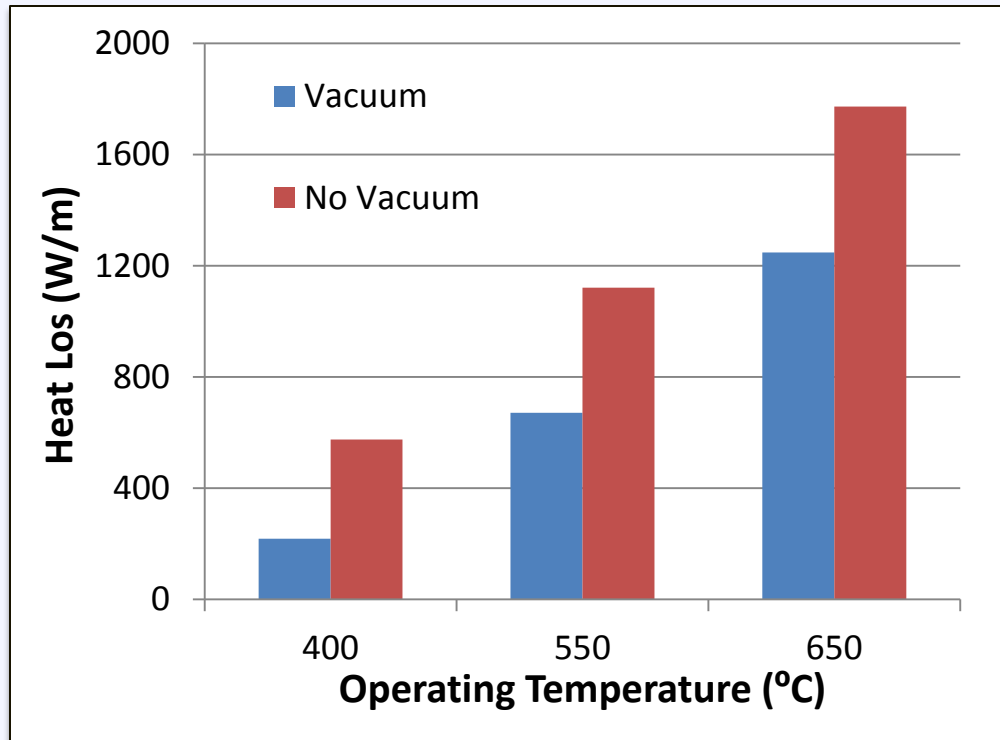
Budget Period I

- ✓ Task 1.1: Materials study
- ✓ Task 1.2: Optical analysis
- ✓ Task 1.3: Thermal loss analysis
- ✓ Task 1.4: Materials selection
- ✓ Task 1.5: Testing procedures and protocols
- ✓ Task 1.6: Cost and performance estimates
- ✓ Task 1.7: Finalized prototype design and procurement

Thermal Introduction

- **Modeling work – Dr. Chi-Yang Cheng of ANSYS, Dr. Oliver Brambles of Norwich Technologies, and Thayer School of Engineering students**
- **Thermal performance** of candidate receiver configurations determined through analysis of radiative-loss, convective-loss, and conductive-loss models in **ANSYS FLUENT**, a comprehensive finite-volume computational fluid dynamics (CFD) program.
- Radiative heat transfer losses were solved using **discrete-ordinates (DO) radiation model**
- **Radiation, conduction and convective heat transfer models are coupled** in the FLUENT solver through the energy equation and the core Navier-Stokes equations.

SOA Model Validation



- **CFD simulations** of convection effects within air-filled receiver designs were **validated by comparing to published correlations and NREL data.**
- **Heat loss increases** when vacuum fails due to convection within annulus
- Receiver model with lost vacuum **matched NREL data to within 4%**
 - degradation of coating due to loss of vacuum further increases losses

NT Receiver Heat Loss

Baseline CFD model

heat loss due to radiation
(conduction/ convection are
assumed negligible).

Model validated

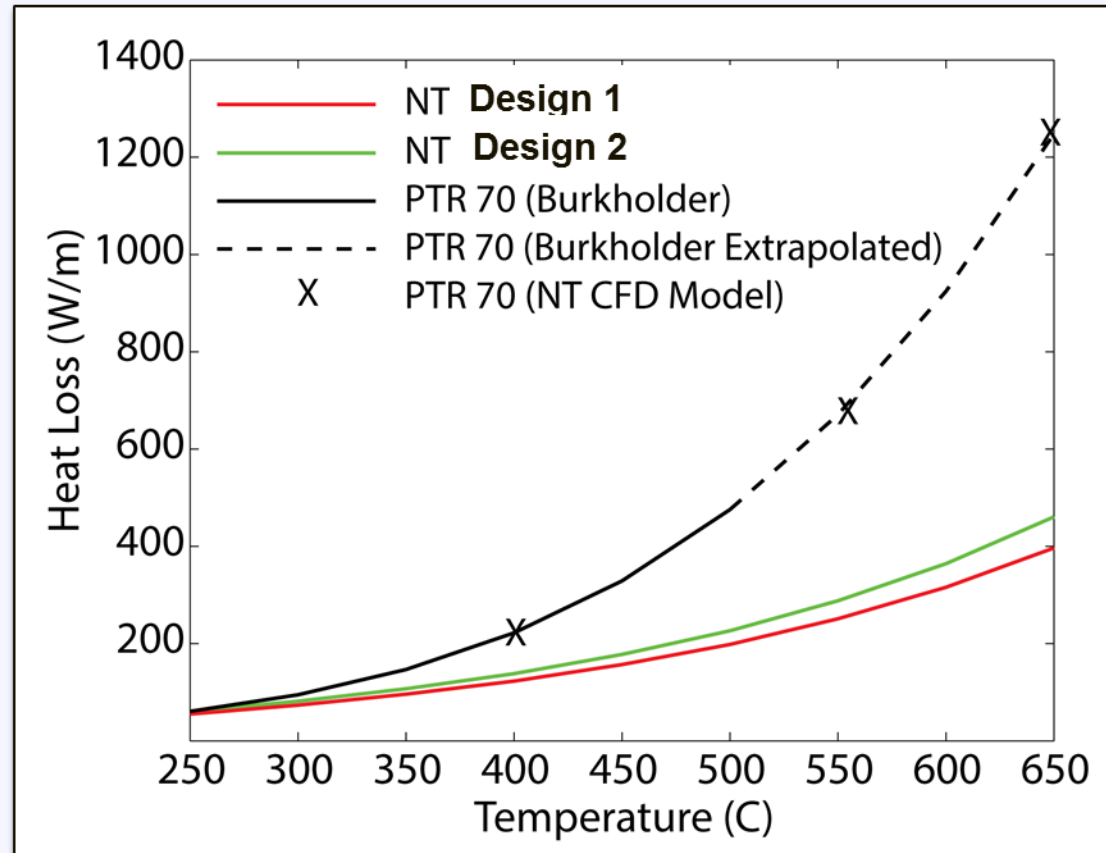
NREL test results for the
Schott PTR70 (*Burkholder
and Kutscher, 2009*).

Close correspondence

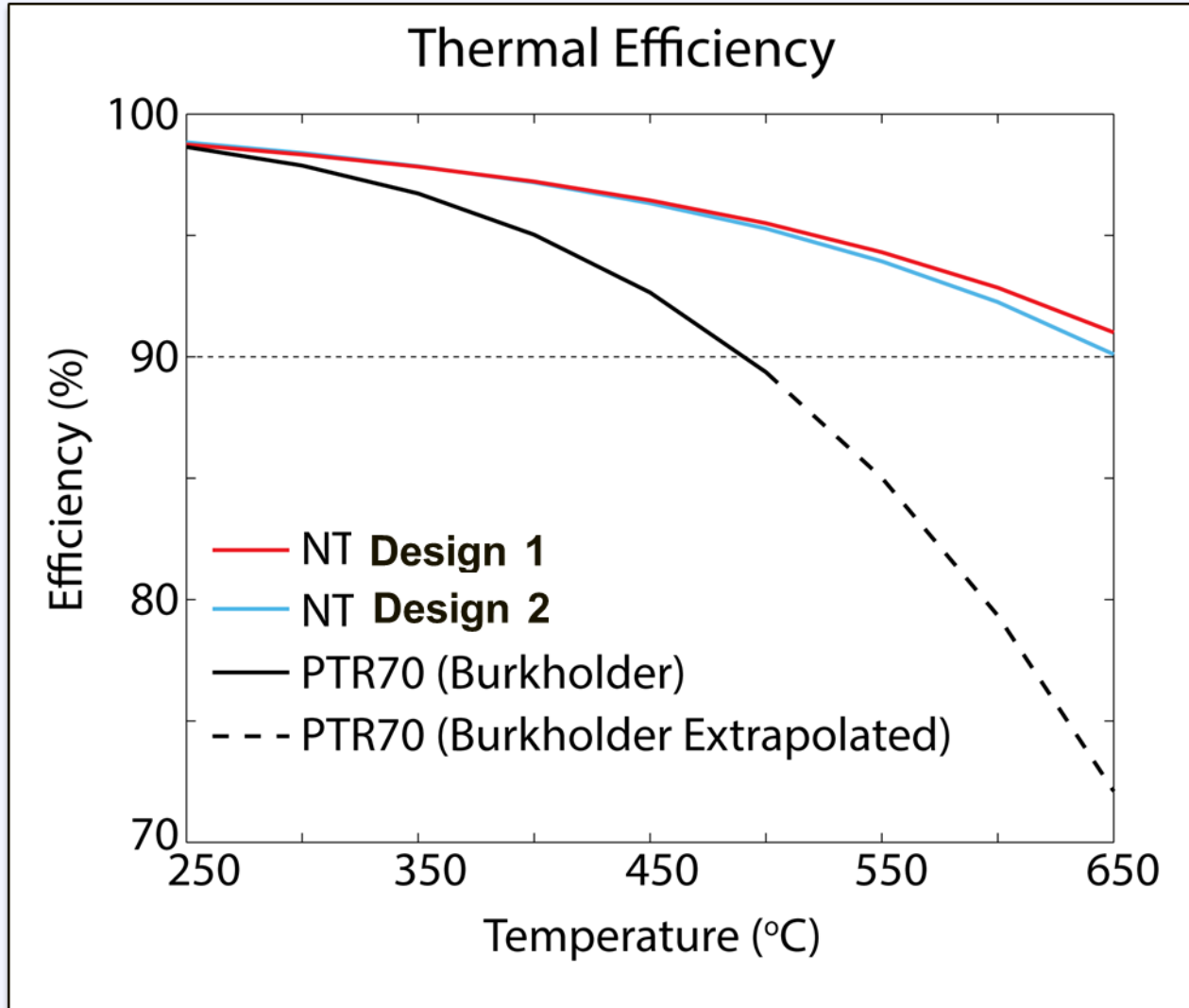
CFD values match
experimental and
extrapolated NREL results to
within 1% for 400 °C and 550
°C, and within 3% for 650 °C.

Norwich Technologies Designs

Both designs have better
performance > 250 °C and
significantly better at high T



Thermal Efficiency



Both designs have thermal efficiency >90% at 650C.

Thermal efficiency of NT designs > PTR 70 for temps > 250C

Optical Introduction (Task 1.2)

- The **optical performance** of the collector/receiver system is **analyzed using Zemax 12 Release 2** - a powerful optical design tool based on physical ray-tracing and numerical system optimization.
- Zemax optical analysis was developed by optics expert and experienced Zemax software user **Brynmor Davis, Ph.D., of Creare, Inc and NT employees**.
- Analysis began with **modeling and validation of SOA** receiver, followed by extensive analyses of new receiver designs.
- **Many thousands of cases were explored** using macros and work by Thayer School of Engineering students and Oliver Brambles.
- **Sensitivity analyses gave insight into optical behavior of different receiver geometries** and allowed development of co-optimized receiver design based on optical and thermal performance.

Optical Performance of SOA Receiver

$$\eta_{opt} = \tau \alpha$$

η_{opt} = optical efficiency of a receiver:

τ = transmittance of glass envelope,

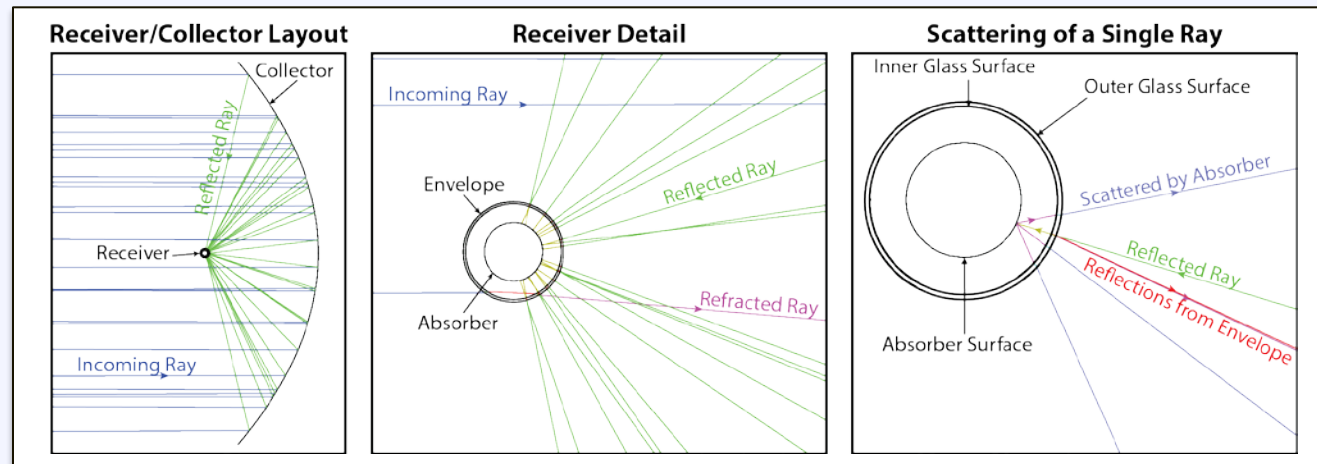
α = the short-wave solar absorptivity of receiver coating

	Percentage (%)
Transmittance of glass envelope:	96
Absorptivity of receiver coating:	95
SOA receiver optical efficiency:	91

- Value must be modified to account for losses due to collector optical errors, bellow shading etc.
 - Estimated loss of 2% due to these errors
- Total receiver optical efficiency reduced to 89%**

SOA Model Validation

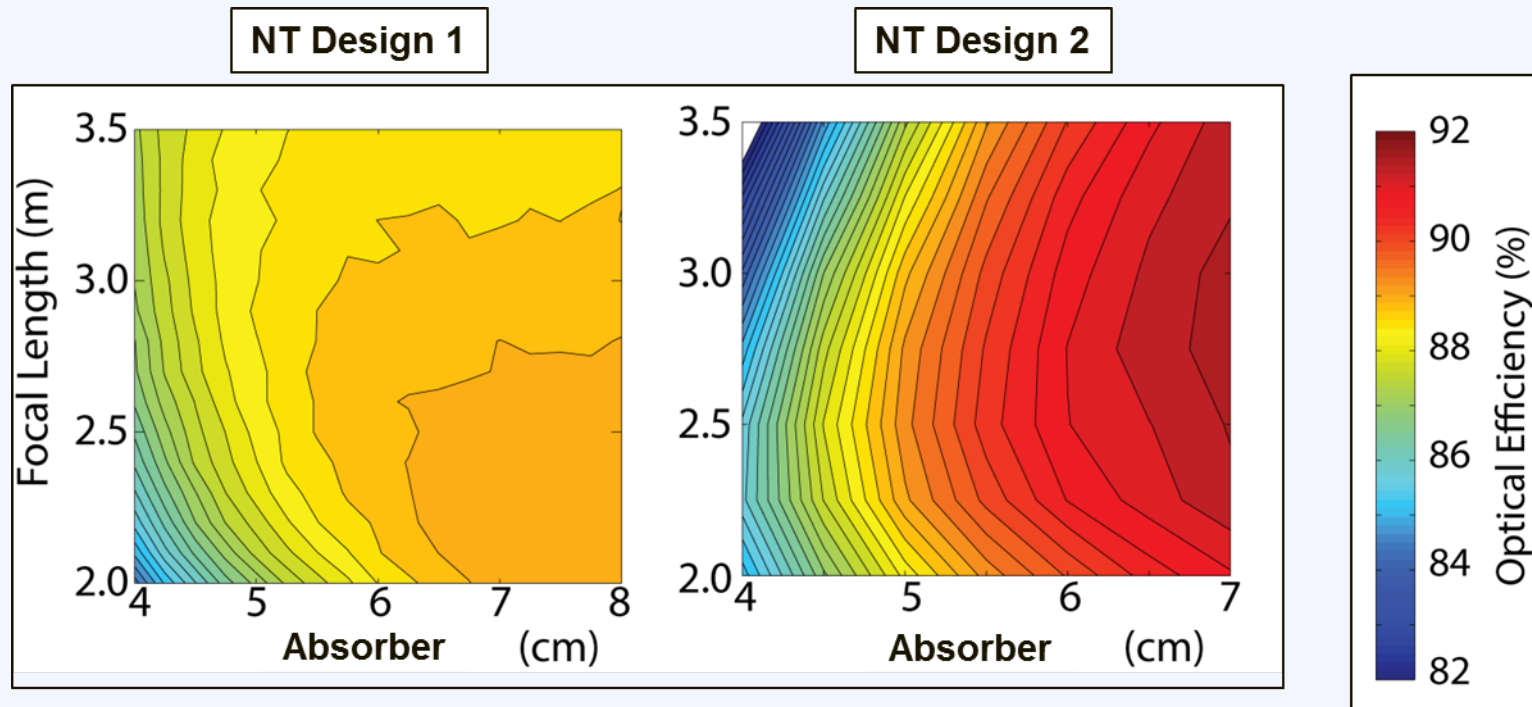
Source - sun modeled as **spatially homogeneous distribution** and **uniform angular distribution** within a **4.7mRad-radius disk**.



- Glass surfaces
 - **98% transmittance** of incident light (independent of incidence angle)
 - **specularly reflect** remaining 2%.
- Absorber tube
 - absorbs 95% of incident light
 - remaining 5% is scattered according to a Lambertian model.
- Collector is modeled as being 100% reflective and free of dirt.

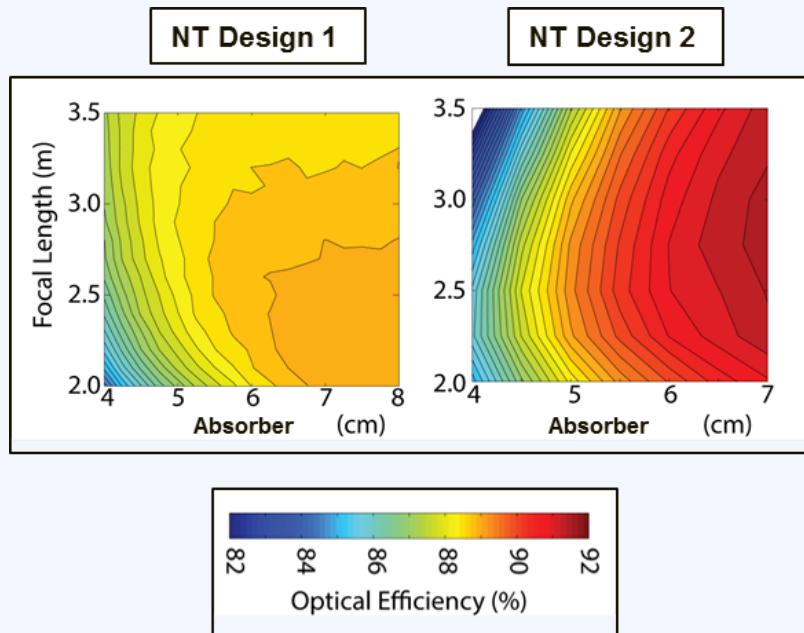
Detector Location	Power (W)	Power (% of Power on Collector)
Source	1.00	-
Collector	0.926	100
Outside Glass Envelope	0.926	100
Inside Glass Envelope	0.888	95.9
Absorbing Central Tube	0.844	91.1

Parameter Study - η_{optical}

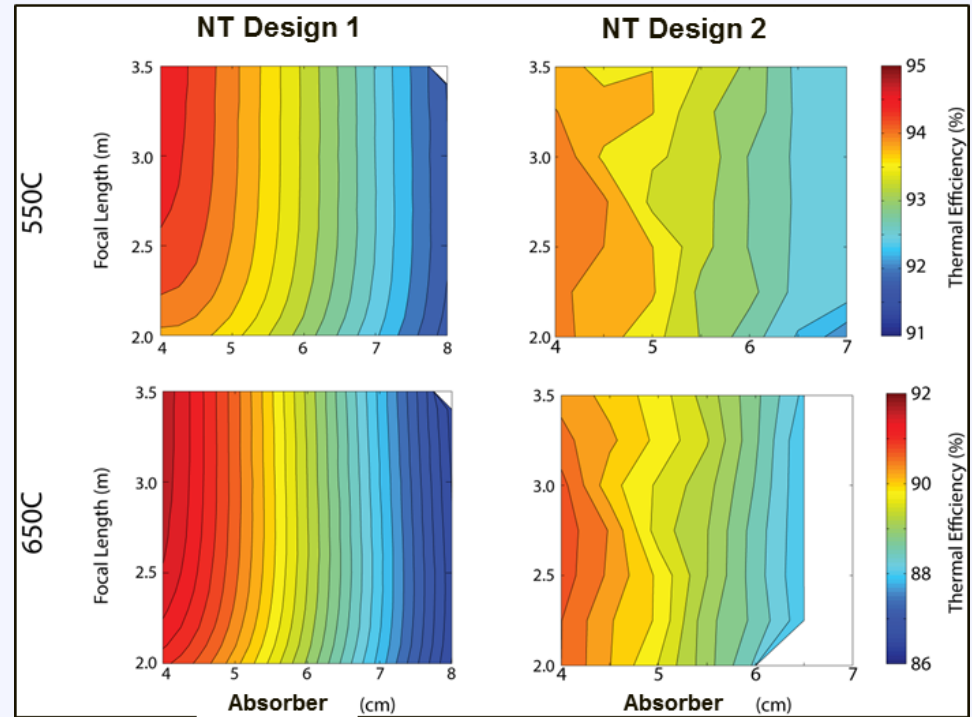


- Design 2 has higher maximum optical efficiency
- Design 1 has higher efficiency at smallest absorber size

Co-optimized Efficiencies

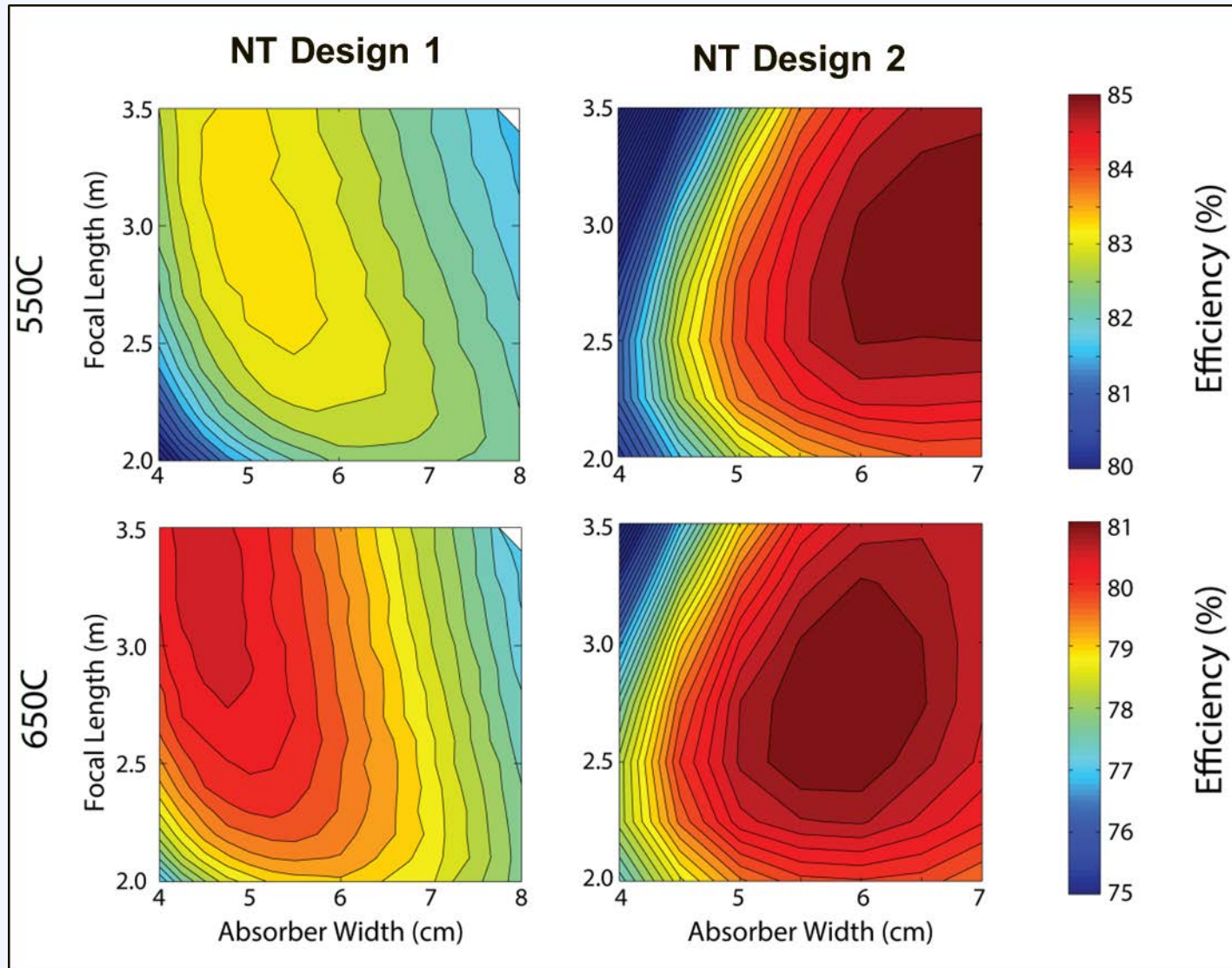


Optical Efficiency

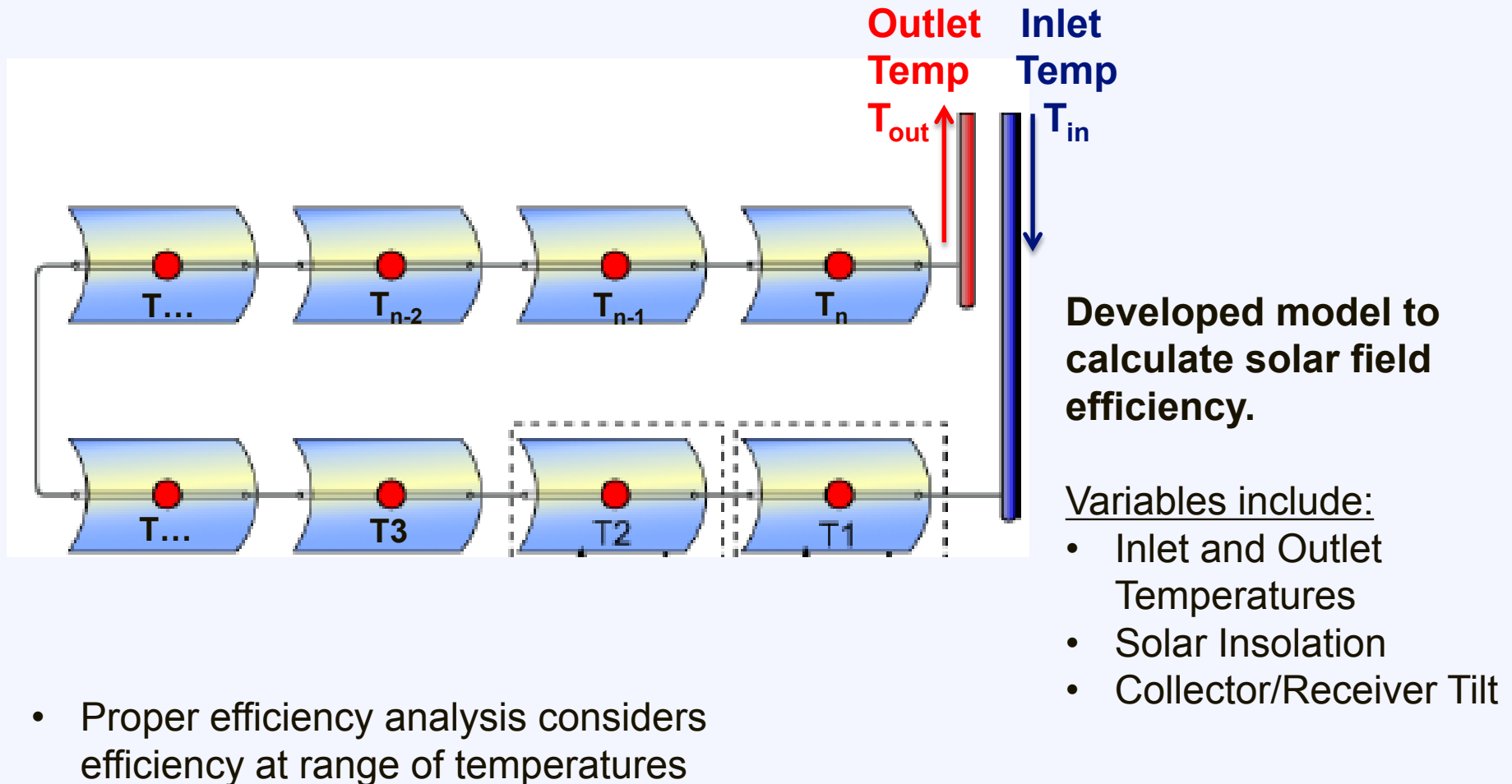


Thermal Efficiency

Total Efficiency

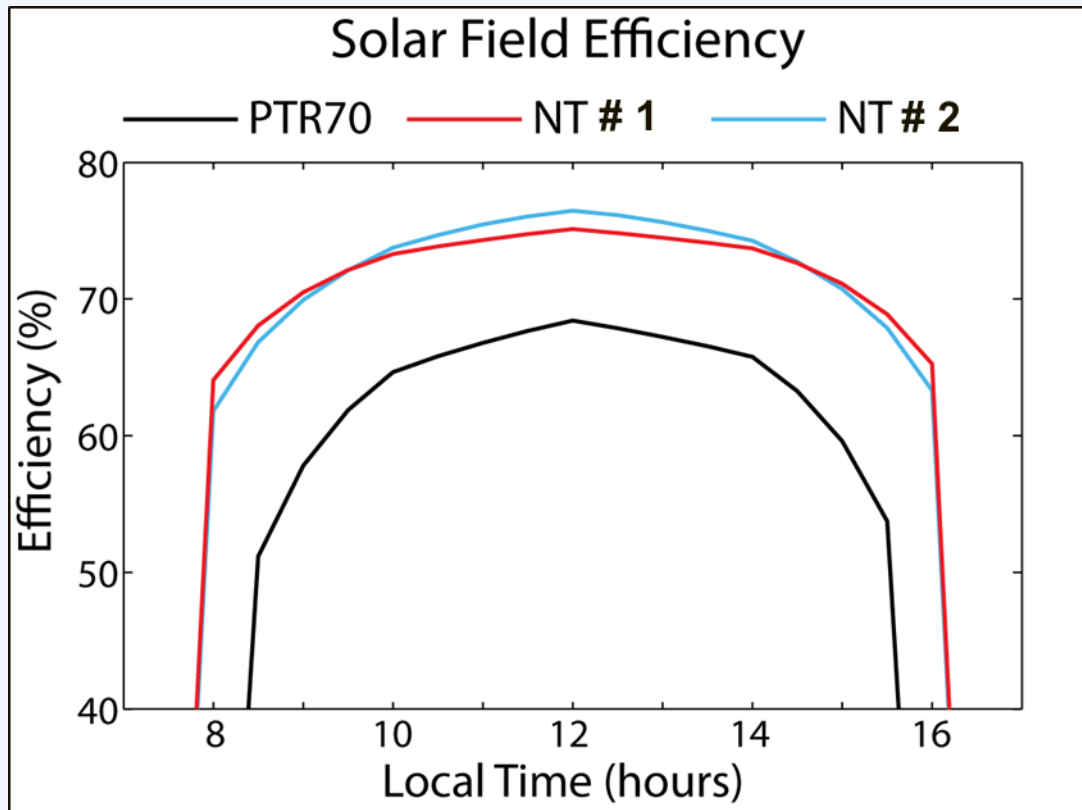


Solar Field Efficiencies



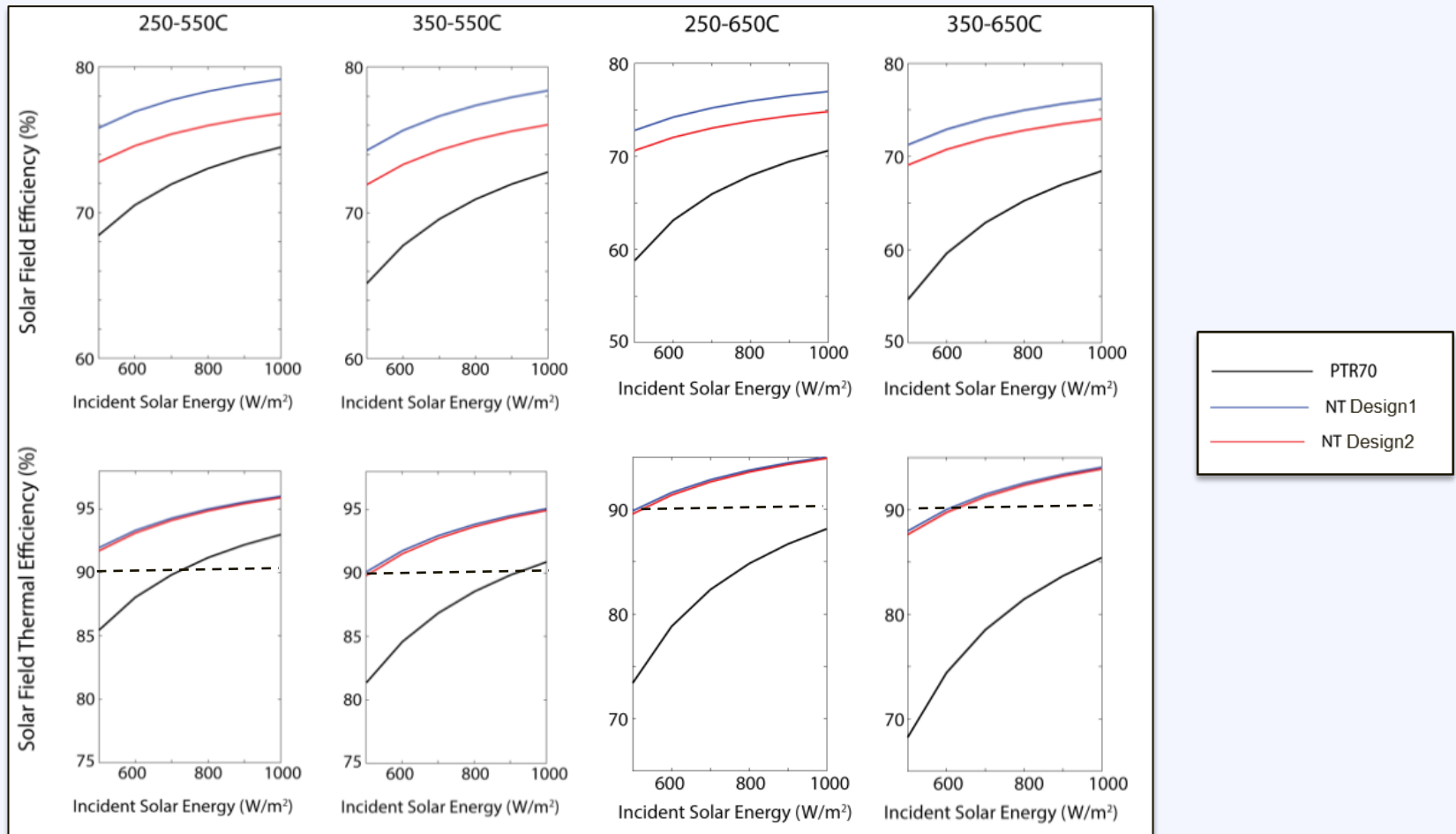
<http://www.nrel.gov/docs/gen/fy12/51459.pdf>

Day Efficiency



- Efficiency also varies with insolation (i.e., time day/year, location)
- NT receivers more efficient over all insolation values
 - due to higher (fixed) thermal losses of traditional receivers at each temperature

Solar Field Efficiencies

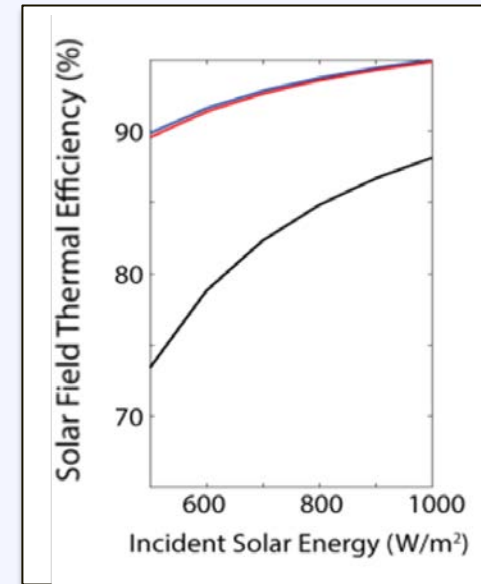
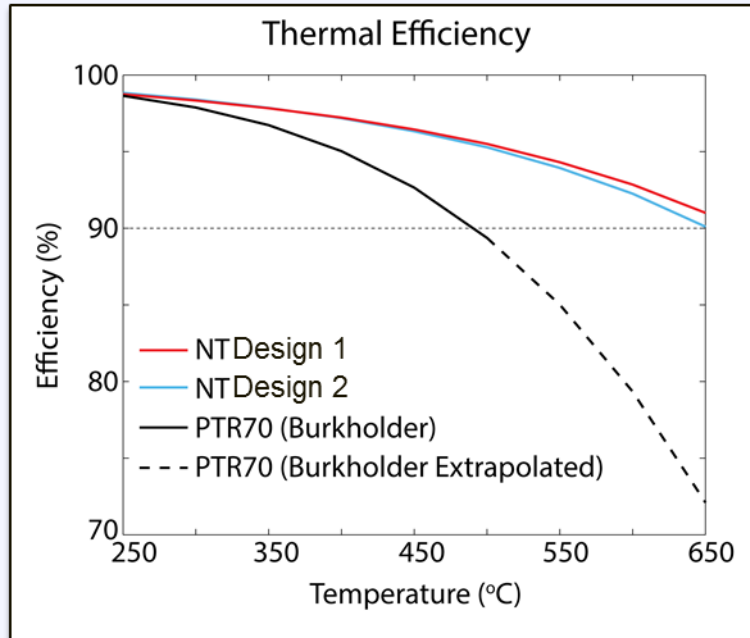


- Solar field thermal and total efficiencies – temperature & insolation variation
- SunTrap in all cases outperforms PTR70

Next Steps

Tasks/Milestones Category	Tasks / Milestones	Project Timeline (months)											
		1–3			4–6			7–9			10–12		
Prototype analysis and design	1.1. Materials matrix	■	■	■	■	■	■	■	■	■	■	■	■
	1.2. Optical analysis	■	■	■	■	■	■	■	■	■	■	■	■
	1.3. Thermal loss analysis	■	■	■	■	■	■	■	■	■	■	■	■
	1.4. Materials selection	■	■	■	■	■	■	■	■	■	■	■	■
	1.5. Testing procedure and protocol	■	■	■	■	■	■	■	■	■	■	■	■
	1.6. Cost and performance analysis	■	■	■	■	■	■	■	■	■	■	■	■
	1.7. Finalize prototype design and procurement	■	■	■	■	■	■	■	■	■	■	■	■
Prototype build	2.1. Build prototype & test apparatus	■	■	■	■	■	■	■	■	■	■	■	■
Prototype testing	3.1. Test Prototype	■	■	■	■	■	■	■	■	■	■	■	■
	3.2. Project Management & Reporting	■	■	■	■	■	■	■	■	■	■	■	■
Company & marketing development	2.2. Company and Marketing Development	■	■	■	■	■	■	■	■	■	■	■	■

Summary



- **Thermal efficiency** for 2 candidate designs >90% with exit temperature > 650C
- **Eliminate Vacuum** resulting in simpler structure to build and maintain
- **Acquisition Cost:** Estimated materials and manufacturing 20% lower than SOA
- **Next Steps:** - building and testing prototype, field demonstration phase
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