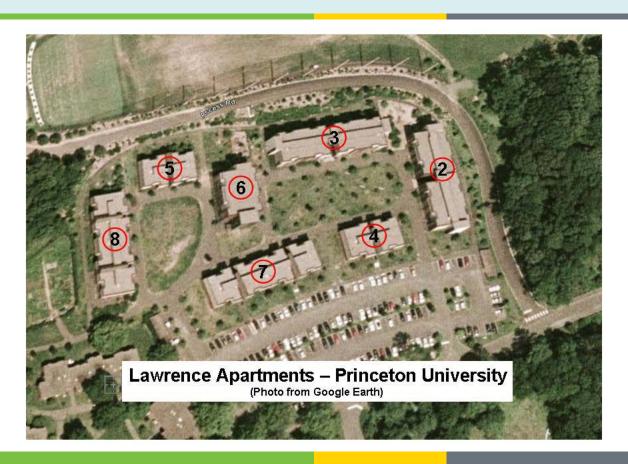
#### Geothermal Technologies Program 2010 Peer Review





Optimal Ground-Source Heat Pump System Design

May 19, 2010

**ENVIRON International** 

PI : Metin Ozbek

**Track: GSHP Demonstration** 

**Projects** 

## Project Team



- George Pinder (University of Vermont)
- Cy Yavuzturk (University of Hartford)
  Thomas Filburn
- Metin Ozbek (ENVIRON)
- Ira Guterman (Princeton Engineering Group)
- David Van Kamp (Princeton University)
  Lou Kagel

#### Overview



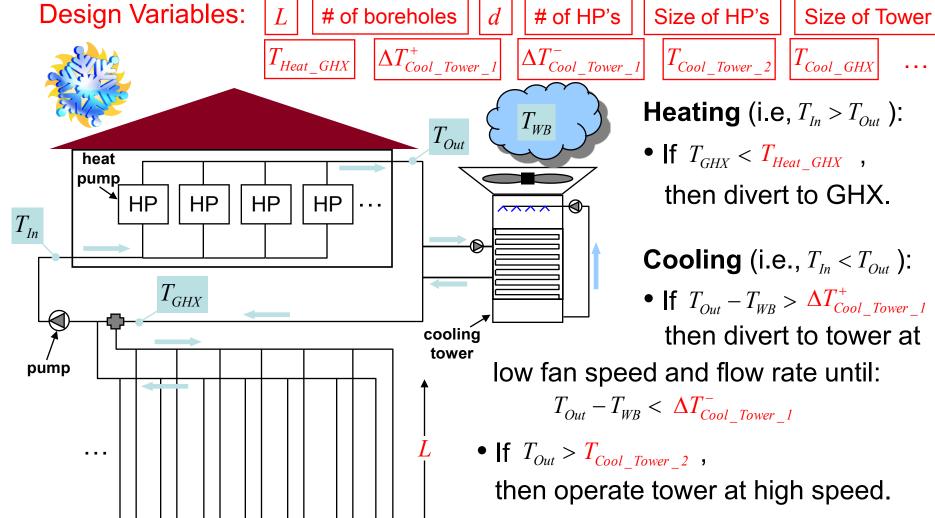
- > Timeline:
  - Project Start: April 1, 2010
  - Project End: March 31, 2011
- Budget:
  - Total Project Funding: \$138,998
  - DoE Share: \$109,999
  - FY10 Funding: \$109,999
  - Barrier to be addressed:
    - Reduced capital and operational GSHP cost

## Project Objectives

- ➤ Develop a least-cost design tool (OptGSHP) that will enable GSHP developers to analyze system cost and performance in a variety of building applications to support both design, operational and purchase decisions.
- Integrate groundwater flow and heat transport into OptGSHP.

➤ Demonstrate the usefulness of OptGSHP and the significance of a systems approach to the design of GSHP systems.





Heating (i.e. 
$$T > T$$
 ):

• If  $T_{GHX} < T_{Heat GHX}$ , then divert to GHX.

#### Cooling (i.e., $T_{In} < T_{Out}$ ):

• If  $T_{Out} - T_{WB} > \Delta T_{Cool\_Tower\_1}^+$ , then divert to tower at

low fan speed and flow rate until:

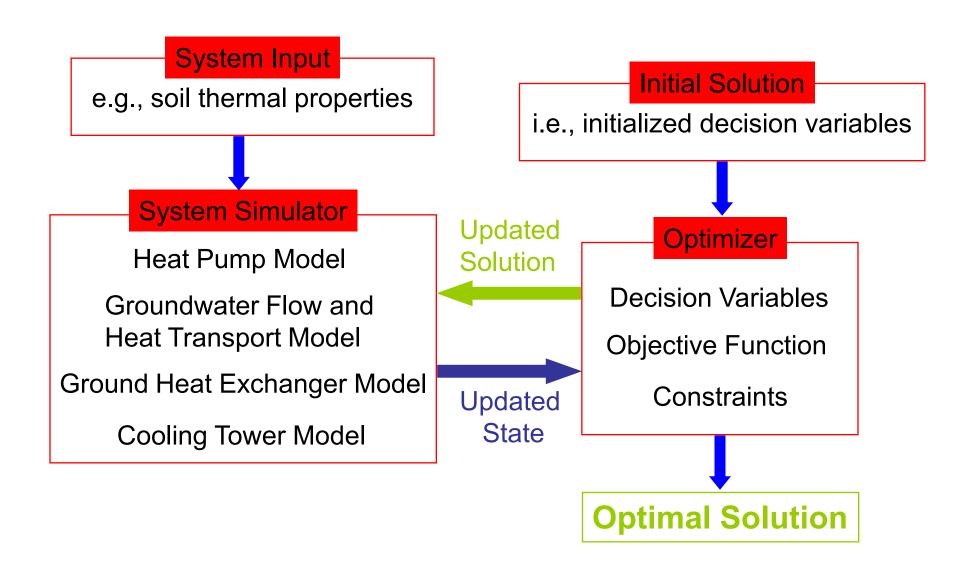
- then operate tower at high speed.
- If  $T_{GHX} > T_{Cool\_GHX}$ then divert to GHX.

borehole

**GHX: Ground Heat Exchanger** 

# Optimal Hy-GCHP Design - 2 ENERGY





## Optimizer



## > Objective Function:

- Lifecycle energy consumption
- Lifecycle energy cost
- Lifecycle total cost (i.e., capital and energy)

### **▶** Design Variables:

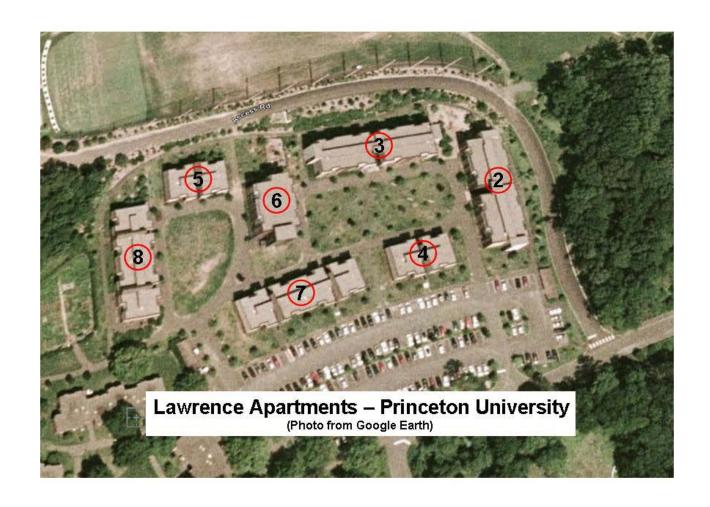
- Control set point temperatures
- Heat pump compressor speed, fan speed, circulation pump speed
- Borehole length, borehole spacing
- Groundwater well discharge/recharge rates
- Groundwater discharge/recharge locations

### Design Constraints:

 Physical constraints on any design variable as applicable (e.g., maximum available space for boreholes) or economical constraints (e.g., budget)

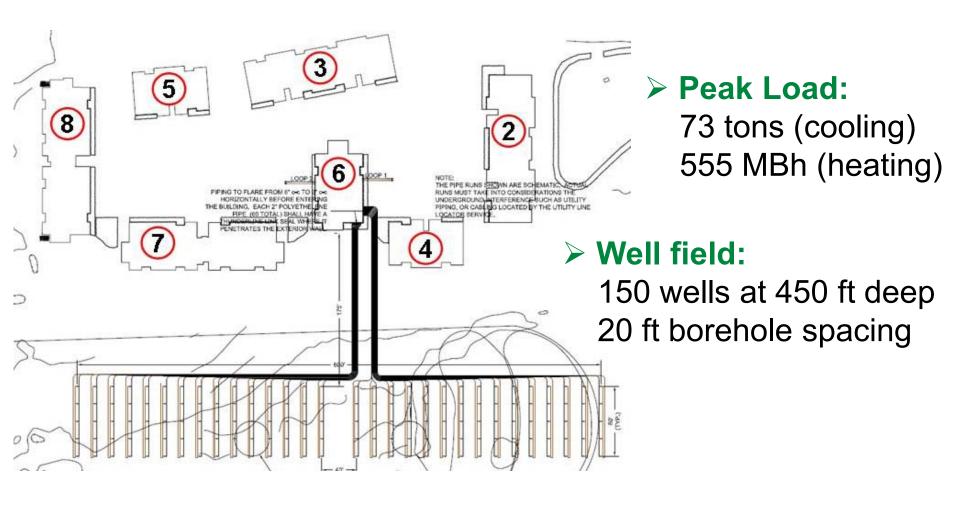
## Main Application





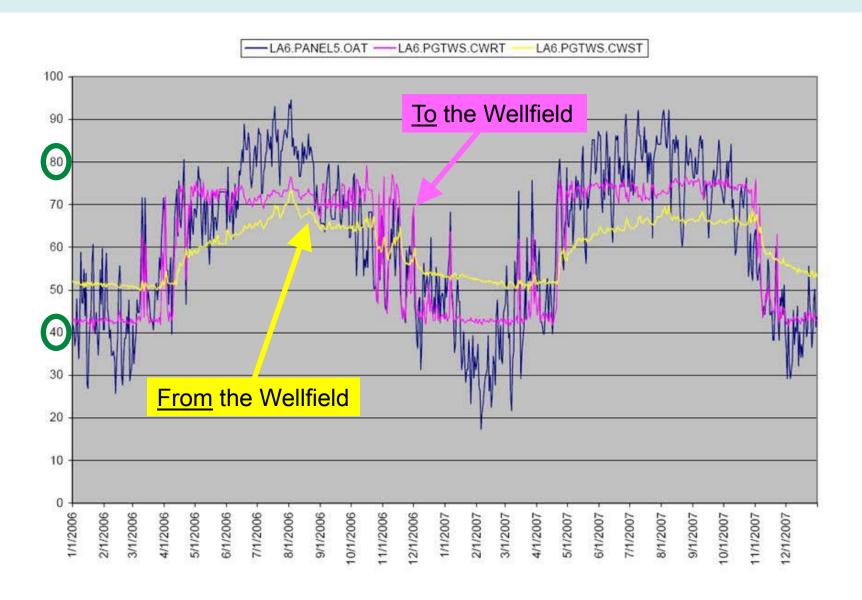
## Main Application - 2





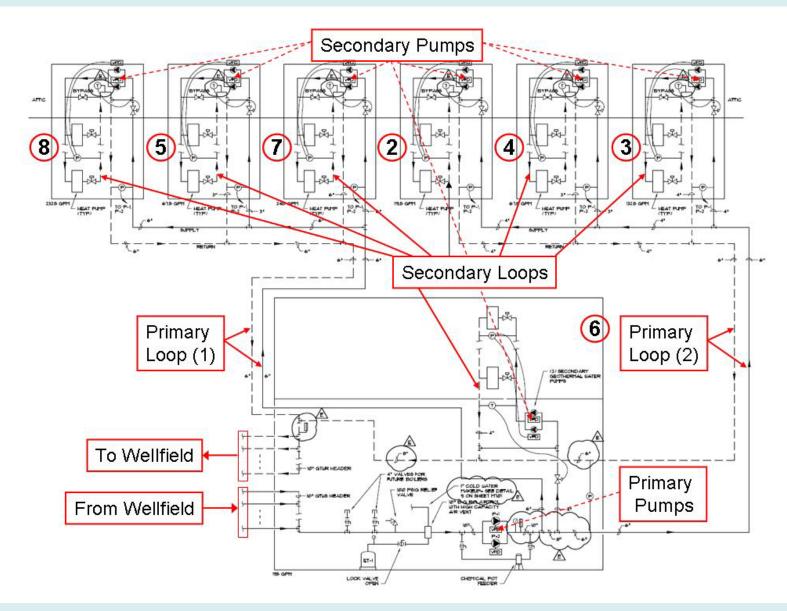
## Main Application - 3





## Main Application - 4





## Project Tasks

- Construct a mathematical model of the GCHP system (April 1 – May 30)
  - TRNSYS (Transient Energy System Simulation)
- Construct a numerical model of groundwater flow and heat transport (April 1 – May 30)
  - FEHM (Finite Element Heat and Mass Transport)
- ➤ Integrate the GCHP and groundwater flow and heat transport models (Jun 1 Jul 31)

- ➤ Optimize the GCHP system in the <u>absence</u> of groundwater (Aug 1 Oct 11)
  - OUTER (Outer Approximation Method)
  - GenOpt (Generic Optimization Program)
- ➤ Optimize the GCHP system in the <u>presence</u> of groundwater with <u>assumed</u> or <u>potential</u> well locations (Oct 12 Jan 24)
- ➤ Parallel applications of OptGSHP to other GSHP systems (Aug 1 Jan 24)

## Project Tasks - 3



- ➤ Analysis of results (Jan 25 Feb 21)
- Final Report (Jan 26 Mar 31)
  - Submission of data to National Geothermal Data System including "Rules of Thumb" that will serve consumers in designing and operating GSHP systems in a variety of building applications, climate zones and ground conditions.
  - Research paper preparation

## Summary

➤ The simulation-optimization based approach to the design of GSHP systems can achieve significant cost savings in the installation as well as operation of such systems.

Existing groundwater flow and related convective heat transport should be quantified and integrated into the design of GSHP systems to further reduce their installation and operational costs.