



CNCC Craig Campus Geothermal Project – Craig, Colorado

96-well closed loop GHP well field
to provide geothermal energy as a common utility for a
new community college campus.



Dr. John Boyd, President CNCC

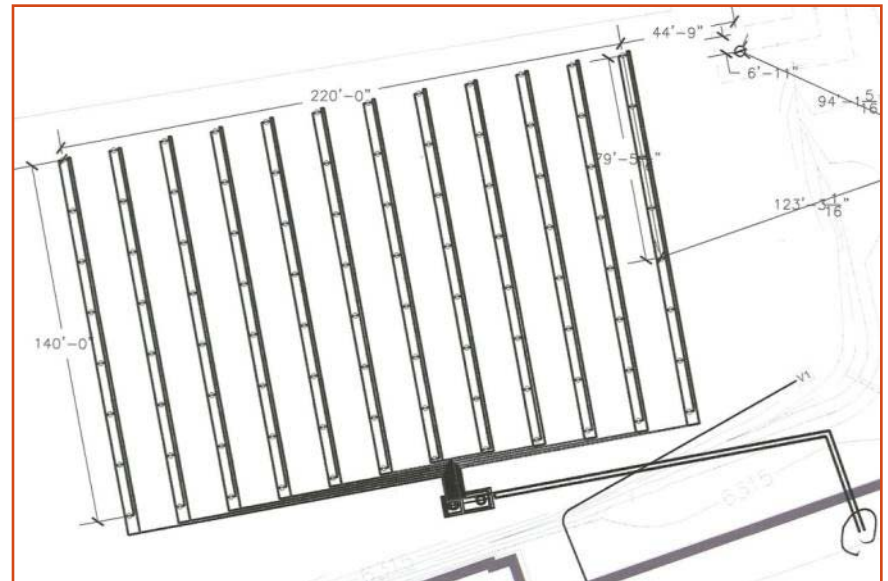


Overview

- Project Conceptual Development
- Energy Audit Findings – *Justifies GHP vs. Traditional HVAC*
- Design and Construction of Well Field
- Campus Construction
- Monitoring & Reporting



Ground Source Heat Pumps Demonstration Projects



May 20, 2010

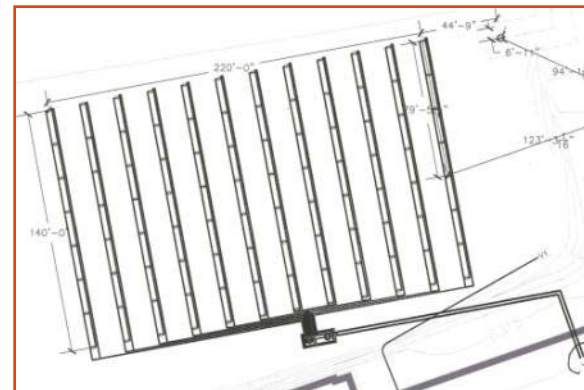
Project Conceptual Development

- CNCC working with ESCO Chevron Energy Solutions on Energy Performance Contract for Rangely, CO main campus.
- Chevron suggested feasibility study of GHP technology for new Craig Campus and conducted energy analysis modeling with Architect and Engineers.
- Grant application was successful.



Energy Audit Findings

- Test Well Resulted in Formation Thermal Conductivity = 1.28 Btu/hr-ft-°F
- Compared Economics of GHP with Traditional HVAC design. Analysis used engineering design data with Trace 700 modeling.
 - Results: GHP Closed-loop vertical well configuration life-cycle cost analysis result was positive.
- GHP system for Academic Building and the Career Technical Center buildings requires loop water flow of 1,050 gpm.
- Initial well field configuration was 82-wells @ 400-ft deep, but final design is 96-wells @ 375-ft deep.



Energy Audit Findings

- Energy Analysis demonstrated the following results:
 Alternative 1: “Baseline” traditional HVAC
 Alternative 2: GHP System with Rooftop Unit approach

ENERGY COMPARISON			
	Description	Electric Energy Use (kwh)	Natural Gas Use (kbtu)
Alternative	Annual Use		
1	Baseline (ASHRAE 90.1-04 Bldg)	926,791	2,372,539
2	GSHP (RTU Approach)	712,520	169,053

HEATING / COOLING LOAD COMPARISON			
	Peak Cooling (tons)	Block Cooling (tons)	Peak Heating (Mbh)
Alternative			
1	204.4	138.3	3,233.3
2	135.2	135.2	3,010.8

Energy Audit Findings

- Cost Savings

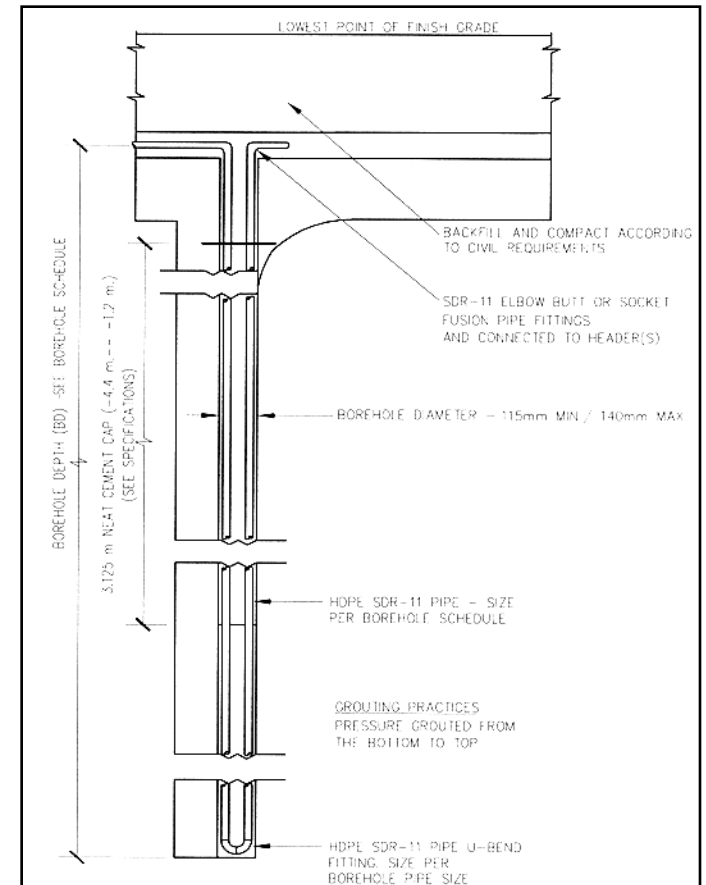
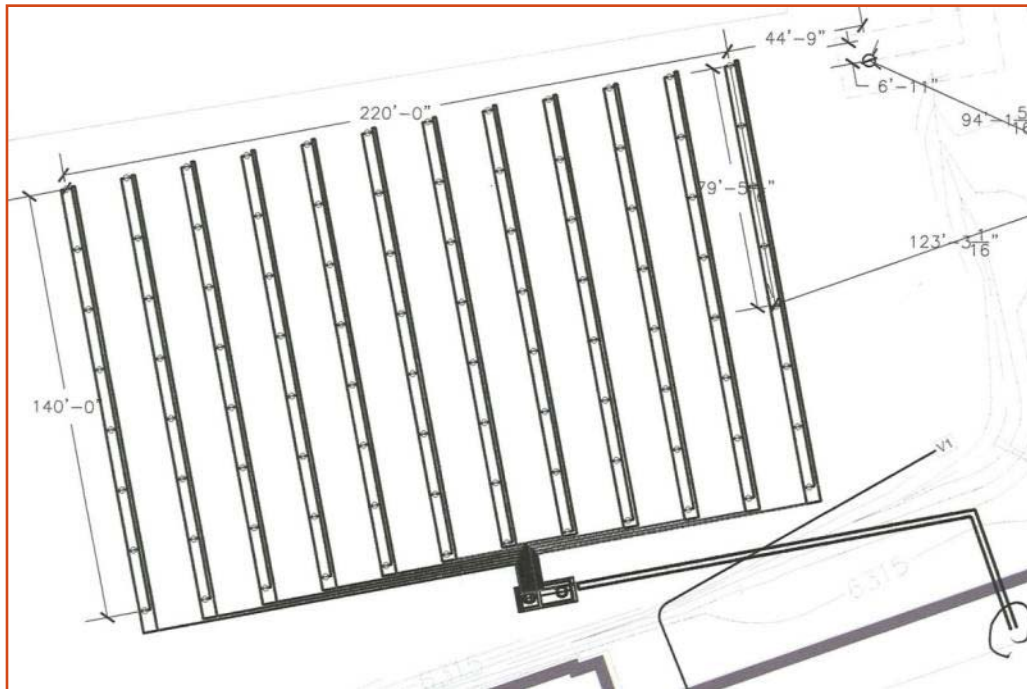
		Electric Energy Use (\$)	Natural Gas Use (\$)	Electric Demand (\$)	Totals (\$)
Alternative	Cost Savings				
1	Baseline (ASHRAE 90.1-04 Bldg)	\$ -	\$ -	\$ -	\$ -
2	GSHP (RTU Approach)	\$ 18,524	\$ 19,311	\$ -	\$ 37,835

- Emissions

ENVIRONMENTAL IMPACT COMPARISON			
Emissions	CO2 (lbm/yr)	SO2 (gm/yr)	Nox (gm/yr)
Alternative			
1	2,995,721	4,039	4,528
2	2,317,546	3,125	3,503
Reductions	CO2 (lbm/yr)	SO2 (gm/yr)	Nox (gm/yr)
Alternative			
1	-	-	-
2	678,175	914	1,025

Design and Construction of Well Field

- Well Field Construction commenced March 2010 and is nearly complete.
- 96-Wells, 375-feet deep.



Design and Construction of Well Field



Campus Buildings Construction



LEARNING RESOURCE CENTER / SOUTHERN ENTRY

Campus Buildings Construction



EAST ENTRY / CAREER TECH

Monitoring & Reporting

Summary of Data to be gathered for Analysis:

Academic Building

- Whole building electric meter (kWh & kW).
- Whole building natural gas meter (Therms).

Career Tech Building

- Whole building electric meter (kWh & kW).
- Whole building natural gas meter (Therms).

GSHP Loop:

- Combined supply loop temperature supply (°F).
 - Combined return loop temperature return (°F).
 - Combined loop flow (GPM).
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- Data from these meters can be used on an on-going basis to identify GSHP loop efficiency

