

Characterizing Fractures in the Geysers Geothermal Field by Micro-seismic Data, Using Soft Computing, Fractals, and Shear Wave Anisotropy

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This presentation does not contain any proprietary confidential, or otherwise restricted information.

USC

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Project Timeline and Budget

Time	Q1-2010	Q2-2010	Q3-2010	Q4-2010	Q1-2011	Q2-2011	Q3-2011	Q4-2011
Data Evaluation								
Anisotropy (i)								
Fractal (ii)								
Neurofuzy (iiia)								
Neurofuzy (iiib)								
Neurofuzy (iiic)								

Project Starts


Decision Point

Project Completes

Budget

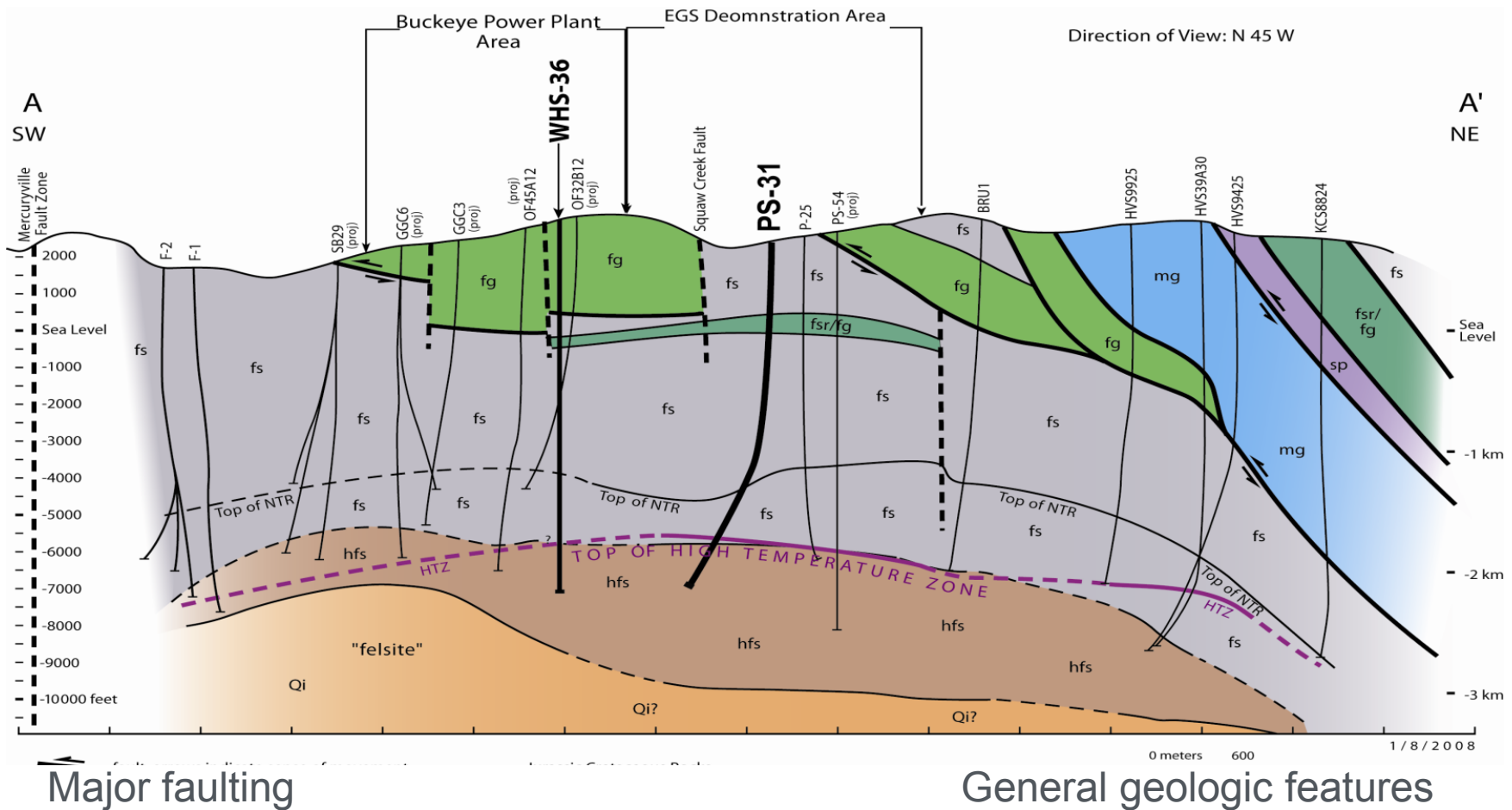
DOE Funding	\$1, 500K
Matching and other External Funding	
USC	\$200K
Calpine	\$300K
Total	\$2, 000K

The Geysers, California

Site Name	Location	Technology Description	Well Depth (meters)	Temperature (Celsius)	Resource Type
The Geysers Geothermal Area	North of San Francisco, California	The world's largest dry-steam geothermal steam field hosts 22 power plants with capacities ranging from 20 to 120 MWe, producing a net total of over 750 MWe.	650-3350	240°-250°	 Hydrothermal Dry Steam

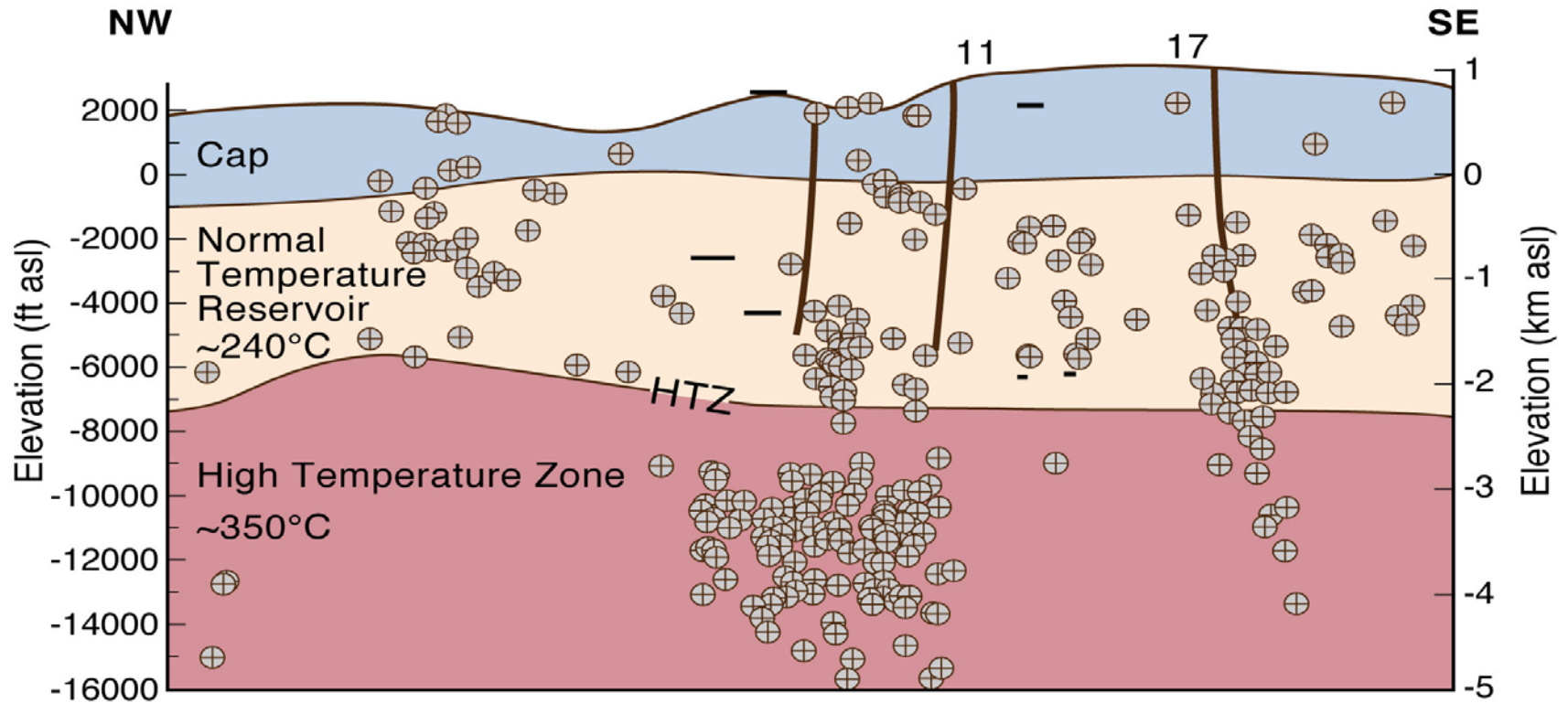
- Low permeability
- Determine if fracturing could be used to enhance permeability, and whether dilution of existing fluids with injected water would lower corrosivity enough to allow economic production of power
- Municipal wastewater

Geologic cross-section of the Geysers and location of EGS candidate well PS-31



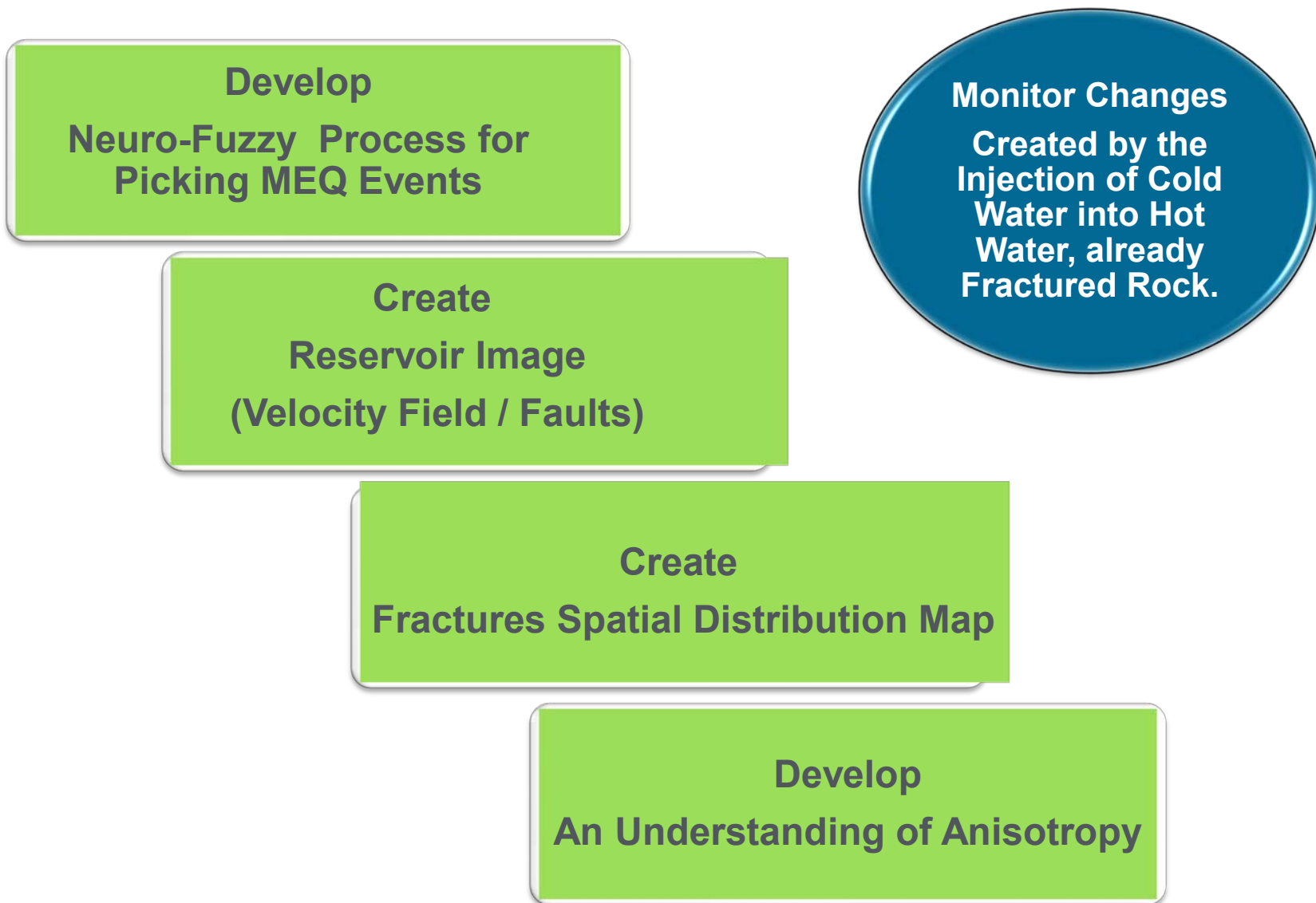
More subtle faults and fractures will require application of our soft computing-based techniques, exploiting their anisotropic and fractal behavior that will help their identification and mapping.

Northwest-southeast cross-section through the Geysers geothermal field



2002 MEQ hypocenters, injection wells, power plants, and top of the high temperature zone (HTZ) (Stark, 2003)

Noticeable distribution of the seismicity below and around the injection wells



Use of Soft Computing to analyze passive seismic data

Neuro-Fuzzy Auto-Picker



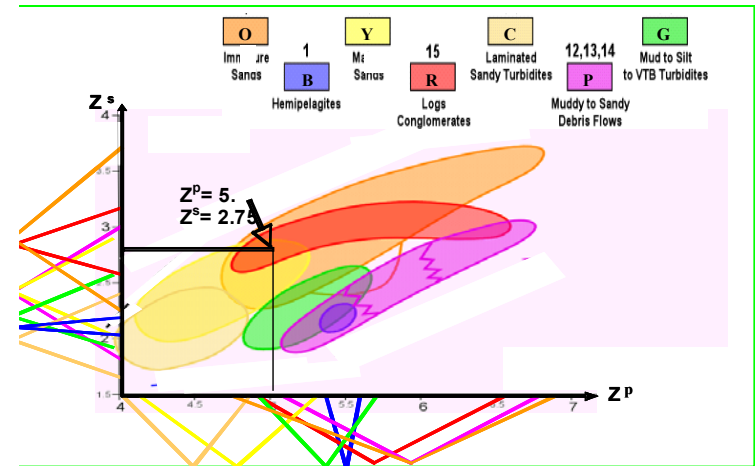
Pick the Subtle MEQs Events

Improve the Efficiency of the Process

Compressional velocity fields

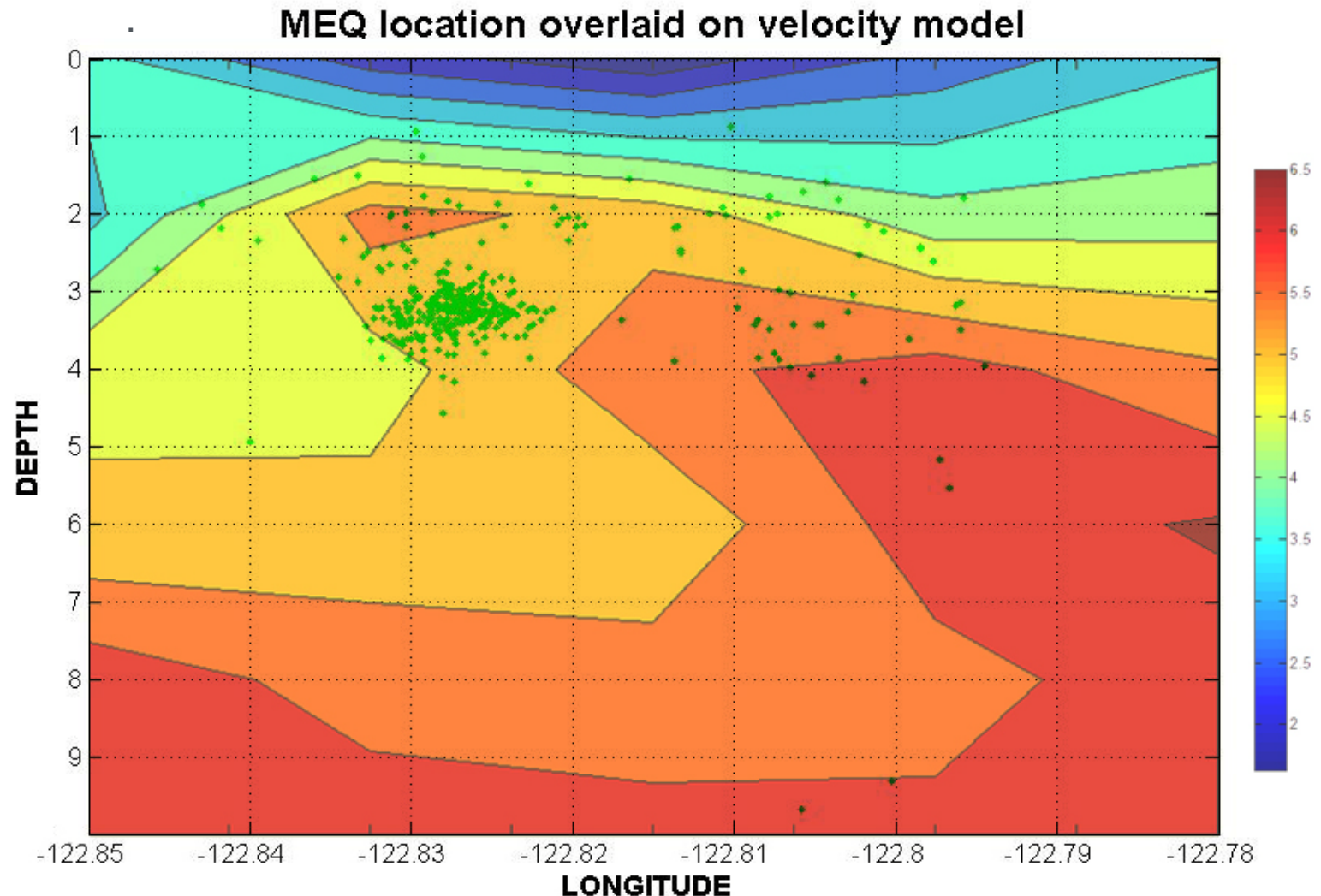
Simultaneous analysis of shear wave and P-wave data

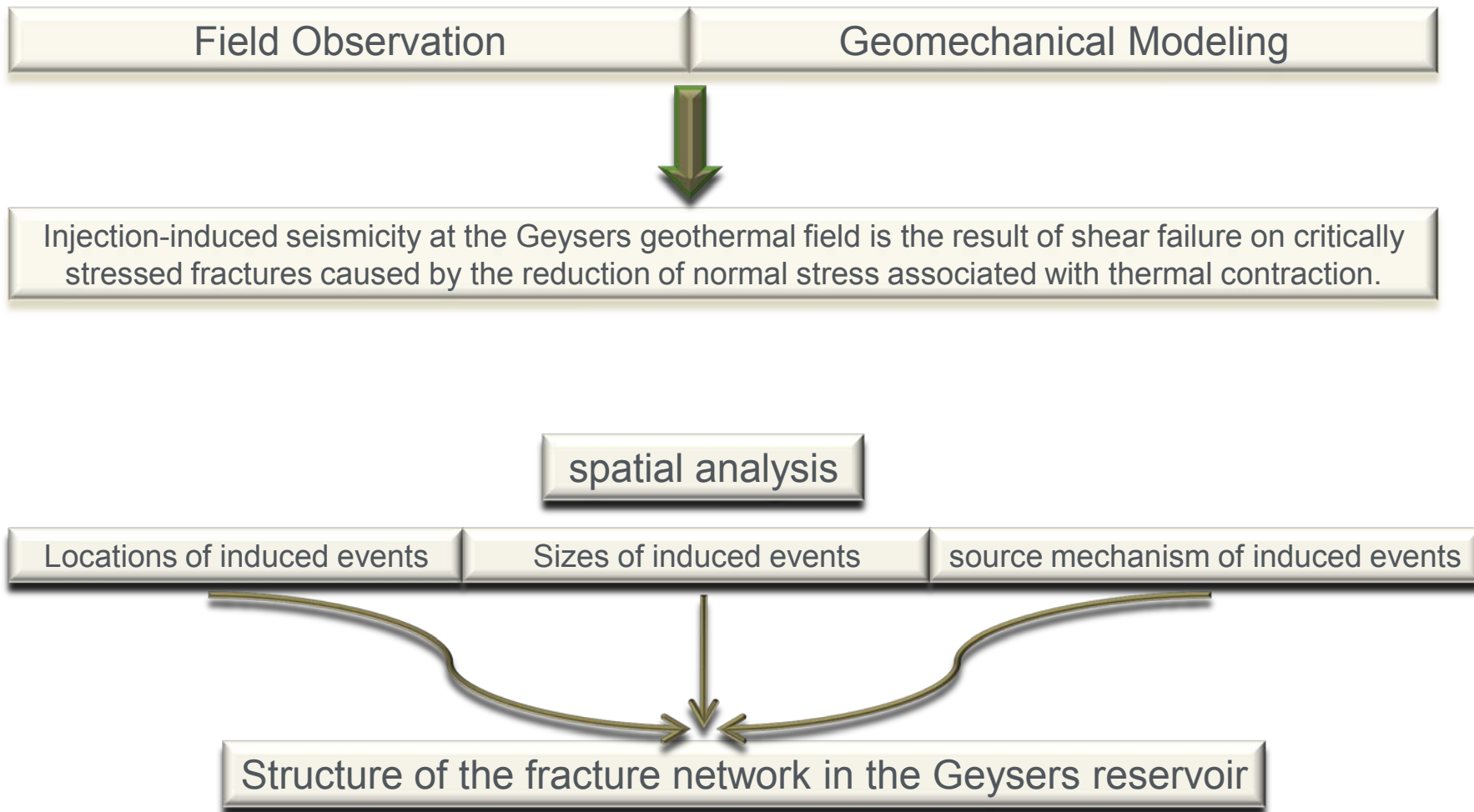
fuzzy relationships between the shear wave velocities for different rock types



$Z_p=5, Z_s=2.75$
sand,immature = 0.13, $\mu_{\text{sand,mature}}=0.5$, $\mu_{\text{conglomerate}}=0.37$

MEQs events overlaid on the velocity model for the 38.843 latitude section

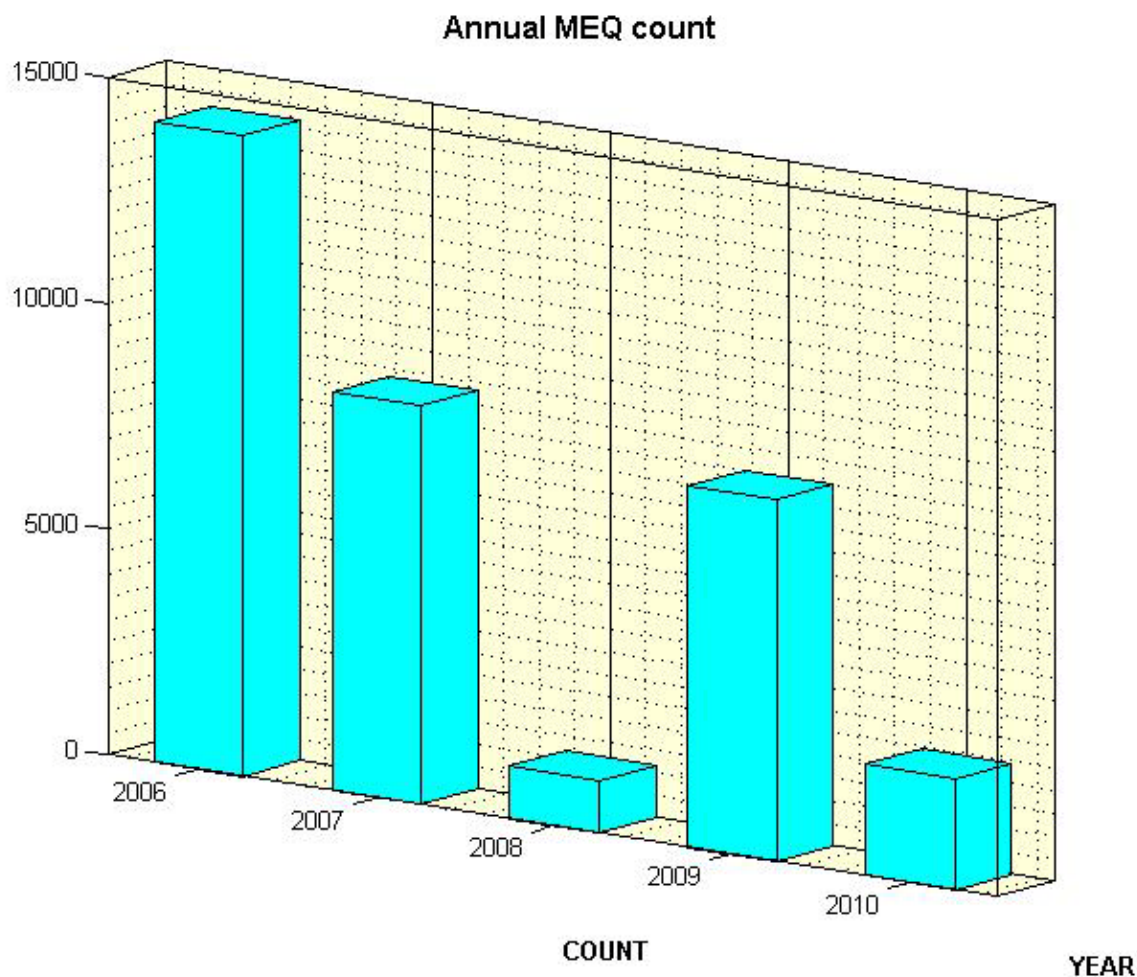




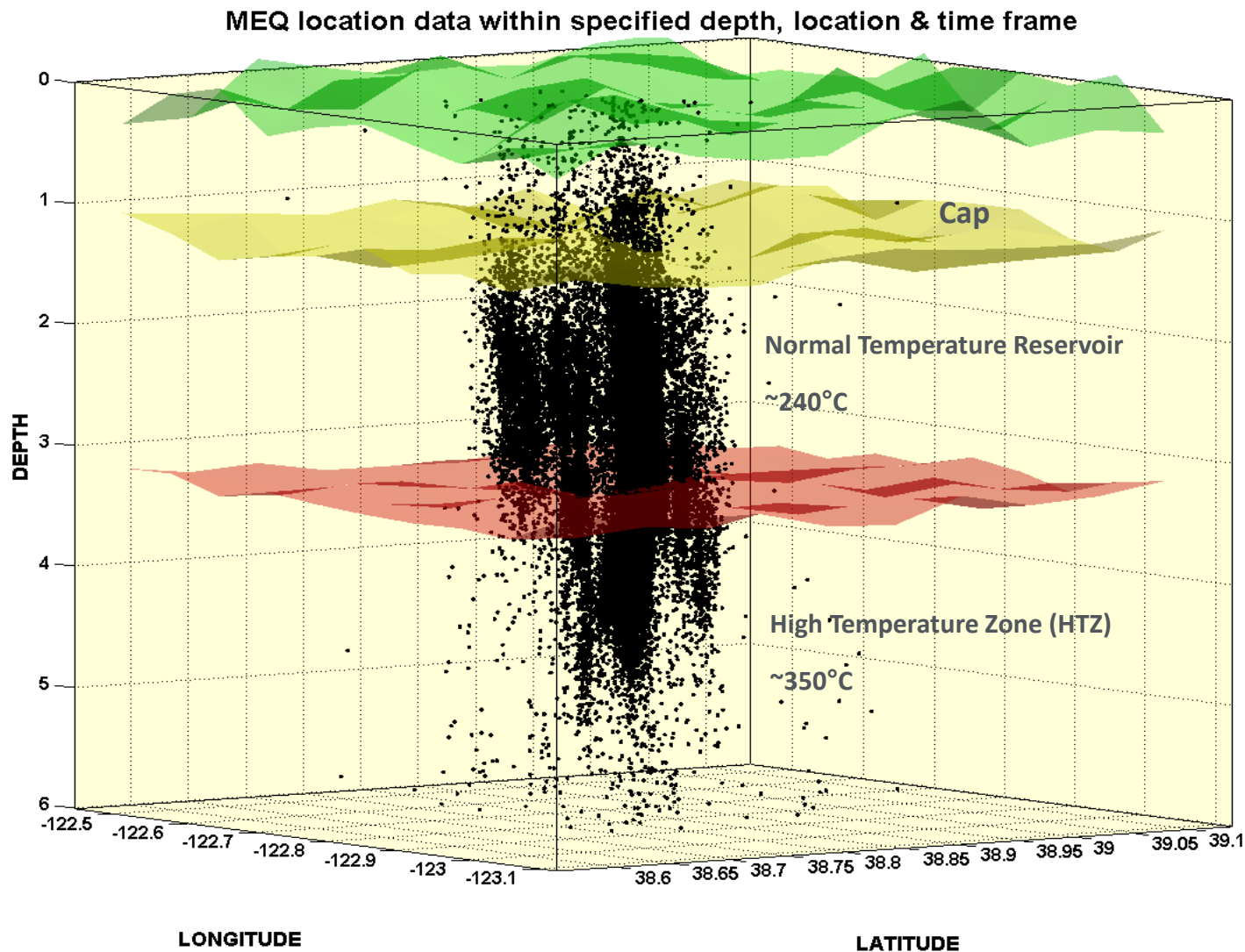
- Form initial isotropic P-velocity field, MEQs locations are determined.
- The error-ellipsoids for each location are calculated.
- Refinements to the velocity field are driven by these error-ellipsoids.
- Refined error-ellipsoids for each location are calculated.
- A lower symmetry of anisotropy is selected (eg, Tilted orthorhombic)
- Refinements to the anisotropic velocity field (ie distributions of anisotropic parameters) are driven by the error-ellipsoids.
- Refined error-ellipsoids for each location are calculated.
- Steps 5-8 are repeated until no significant further precision in the locations is achieved.

If data quality permits, the distribution of S-wave anisotropic parameters will be estimated, following a similar program but also taking advantage of the special phenomena of shear-wave splitting.

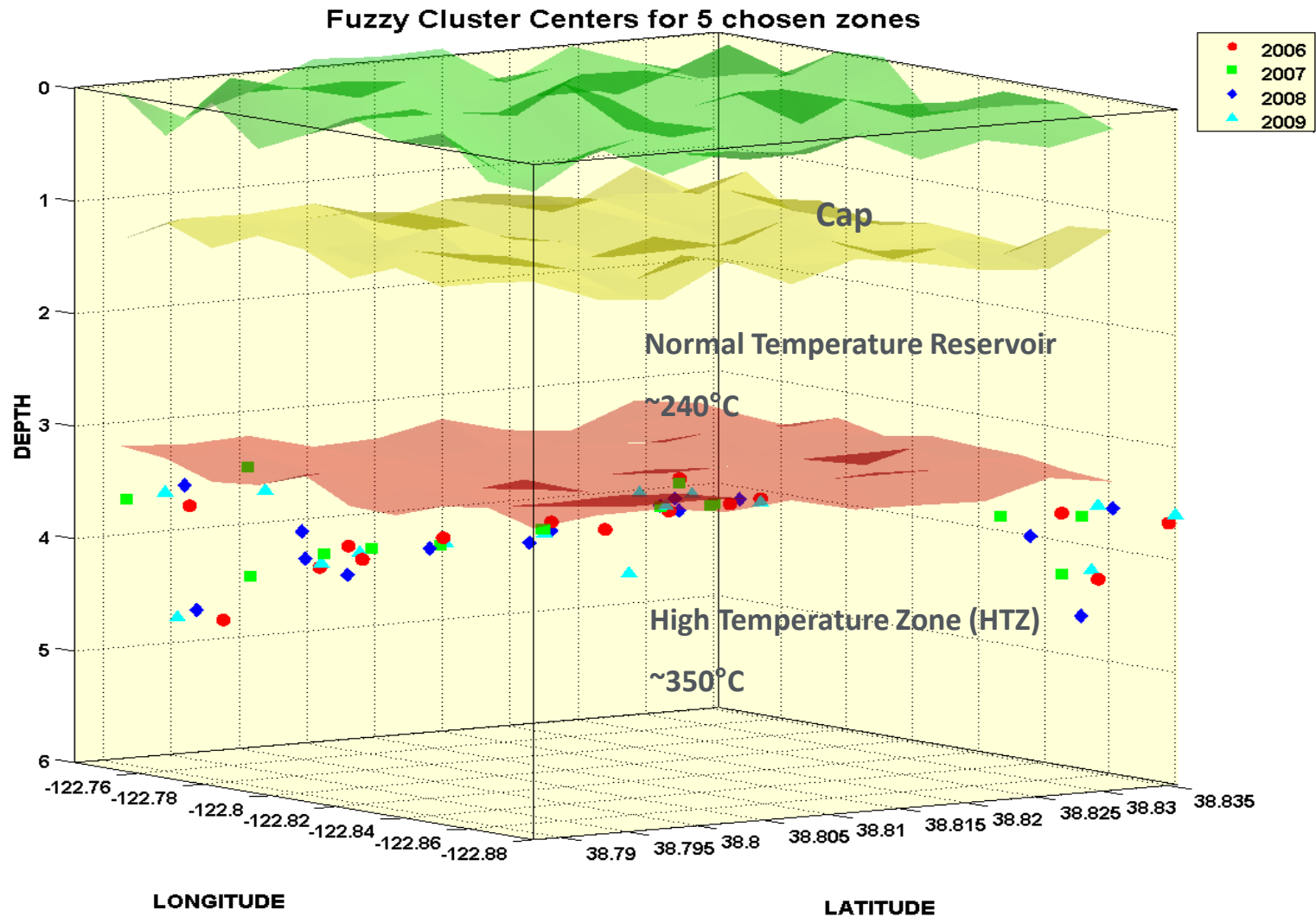
Number of micro-seismic events in each year at the Geyser



Distribution of MEQ events at the Geyser for the years 2006 - 2009



Cluster centers for all the years at the HTZ zone.



Cluster center movement from 2006 to 2009

