

Miscellaneous Costs and H2 Losses



Hydrogen Delivery Analysis Meeting May 8-9, 2006 Matt Ringer National Renewable Energy Laboratory



Presentation Outline

- Direct and Indirect Costs
- Operating and Maintenance Costs
- Labor Costs and Scaling Factor
- Component Hydrogen Losses

Direct and Indirect Costs

- Currently posted model includes site preparation, engineering and design, project contingency, one-time licensing fees and permitting
 - Factor of 1.225 above installed capital in forecourt tabs
 - Factor of 1.745 above installed capital in central tabs
- Revisit necessary with experienced Nexant team to determine appropriate values
- OUTCOME: Consistent values and new category (owner's cost)
 - Owner's cost includes due diligence costs, initial spare parts and operator training that owner will incur

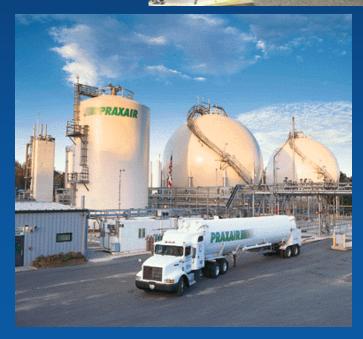
New Direct/Indirect Costs

• As a percentage of installed capital

	Large-Scale		<u>Forecourt</u>	
<u>ltem</u>	<u>New</u>	<u>Old</u>	New	<u>Old</u>
Site Prep	4%	12%	5%	6.5%
Engineering and Design	10%	32%	10%	3%
Project Contingency	10%	25%	5%	10%
Licensing ¹	0%	1.5%	0%	0%
Permitting	3%	4%	3%	3%
Owner's Cost	12%	-	-	-
FACTOR	1.39	1.745	1.23	1.225

¹ 1% licensing fee assumed for liquefiers only

Photos courtesy of Praxair and Air Products



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Operating and Maintenance Costs

- Reviewed primarily to ensure that proper annual maintenance and repair costs for compressor
 - New value allowed longer compressor lifetime

<u>Forecourt</u>

<u>ltem</u>	<u>New</u>	<u>Old</u>	<u>Notes</u>
Insurance	1%	1%	Of total cap. invest.
Property Taxes	0.75%	1%	Of total cap. invest.
Licensing and Permits	0.1%	0.1%	Of total cap. invest.
Operating, Maintenance	See note	1.8%	4% of compressor installed cost
and Repairs			1% of storage installed cost
			\$800/yr/dispenser
Overhead and G&A	20%	20%	Of total unburdened labor cost

Operating and Maintenance Costs



Photo courtesy of Air Products

Large Scale

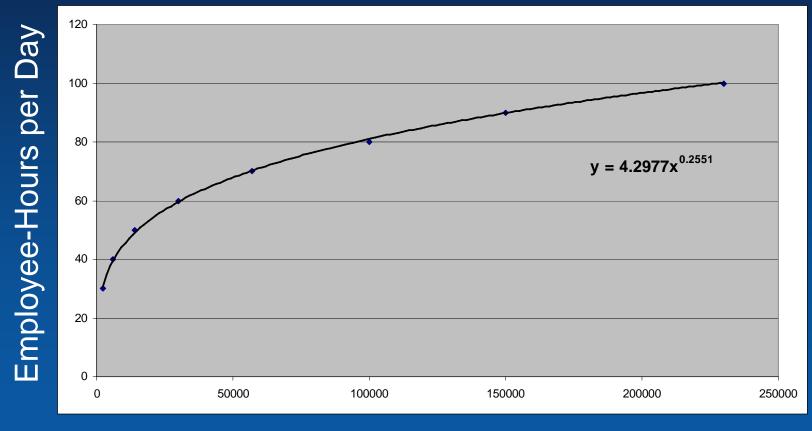
<u>ltem</u>	<u>New</u>	<u>Old</u>	<u>Notes</u>
Insurance	1%	1%	Of total cap. invest.
Property Taxes	1.5%	1.5%	Of total cap. invest.
Licensing and Permits	1%	1%	Of total cap. invest.
Operating, Maintenance and Repairs	See note	10%	4% of compressor installed cost 0.5% of other component installed cost
Overhead and G&A	50%	50%	Of total unburdened labor cost

Forecourt Labor Costs

- Labor costs basis (from gas station data):
 - 135,000 gall/month
 - Approximately 1,500 kg/day H2 station
 - 1.5 FTE
 - 33% of FTE time to fueling (remainder to operating snack store)
 - 18 hours/day operation, 365 days/year
 - Total labor hours 3,250 hours per year
 - Labor cost \$10/hr, unburdened
- Forecourt labor costs scaled linearly with average station capacity

Labor Scaling

Based on data from Peters and Timmerhaus at various capacities



Facility Capacity (kg/day)

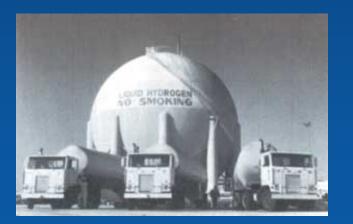
Large-Scale Labor Costs

Remained fairly unchanged, with exception of scaling factor ullet

Tab	Basis	Wage basis		<u>Tab</u>	<u>Basis</u>	Wage basis
GH2/LH2 Trailers	Calculated based on the number of trips per year and time per trip	BLS – Heavy duty truck operator with some unloading capabilities	Bulk Liquid Hydrogen Storage	100 hours per year (approximately 1 day per month); base capacity is 100,000 kg/day	BLS – Industrial Machinery Repairer (\$19.25/hr)	
Compressed Gas H2 Terminal	2 operators, 24 hours per day, and 365 days per year; base capacity is 100,000 kg/day	(\$20.00/hr) BLS – Petroleum Plant Operators (\$24.20/hr)		Compressor	260 hours per year (approximately 3 days per month); base capacity is 100,000 kg/day	BLS – Petroleum Plant Operators (\$24.20/hr)
Compressed Gas Storage Tubes	200 hours per year; base capacity is 300,000 kg/day	BLS – Industrial Machinery Repairer (\$19.25/hr) BLS – Petroleum Plant Operators (\$24.20/hr)	Pipeline	4 FTE's (1FTE = 2,080 hours/year); base capacity is 100,000 hg/day	BLS – General Maintenance and Repairs Person	
LH2 Terminal	2 operators, 24 hours per day, and 365 days per year; base capacity is 100,000 kg/day			Geologic Storage	kg/day 1 person, 24 hours/day, 365 days/year; base capacity is 100,000	(\$15.05) BLS – Petroleum Plant Operators (\$24.20/hr)
Liquefier	2 operators, 24 hours per day, and 365 days per year; base capacity is 100,000 kg/day	BLS – Petroleum Plant Operators (\$24.20/hr)			kg/day	

Forecourt Losses

- Reviewed losses on each tab
 - RESULT: Inclusion of compressor at LH2 Forecourt to recover unloading/boil-off losses



<u>Tab</u>	<u>New</u>	<u>Old</u>	<u>Notes</u>
<u>GH2 Forecourt</u>			
Compressor	0.5%	0.5%	Compressor flow
LH2 Forecourt			
Storage	0.25%	0.25%	Per day
Compressor	0.5%	-	Compressor flow
Unloading	-	6%	LH2 delivered
<u>Forecourt</u>			
<u>Compressor</u>	0.5%	0.5%	Compressor flow
<u>Forecourt</u>			
<u>Dispenser</u>	0%	0%	No losses
<u>Forecourt</u>			
<u>Compressed</u>			
GH2 Storage	0%	0%	No losses

Large-Scale Component Losses

<u>Tab</u>	<u>New</u>	<u>Old</u>	<u>Notes</u>
GH2 Tube Trailers	0%	0%	No losses
Compressed GH2 Terminal			
Compressor(s)	0.5%	0.5%	Compressor flow
Compressed GH2 Storage Tubes	0.0%	0.0%	No losses
LH2 Truck Delivery			
Unloading	0%	6%	Comp. at LH2 Forecourt
Boil-off	0.5%	0.5%	%/day
Loading	0%	0%	Recycled to liquefier
LH2 Terminal			
Storage	0.25%	0.25%	%/day
<u>Liquefier</u>	0.5%	0.5%	Liquefier throughput
Compressor (including Geologic)	0.5%	0.5%	Compressor flow
<u>Pipeline</u>			
Transmission	1.35x10 ⁻⁶ %	0.5%	Per mile of trans.flow
Distribution	0.27x10 ⁻⁶ %	0.5%	Per mile of distribution flow